

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| WELL API NO. 30-045-31060 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|---|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | 7. Lease Name or Unit Agreement Name: STATE GAS COM BA |
| 2. Name of Operator XTO Energy Inc. | 8. Well Number #1F |
| 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 | 9. OGRID Number |
| 4. Well Location Unit Letter C : 747 feet from the NORTH line and 1548 feet from the WEST line Section 16 Township 31N Range 12W NMPM County SAN JUAN | 10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6166' KB | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **CHEMICAL/ACID TREATMENT** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. performed a chemical treatment on this well as follows:

7/9/07 MIRU pump truck. Mixed 140 gals of 15% HCl acid w/5 gals FA-4500 (foamer). Pumped 25 gals down tubing & flushed w/25 gals of 2% KCl water. Pumped 125 gals down casing w/1 bbl of 2% KCl water. RDMO pump truck. SWI for 4 hours & RWTP.

RCVD AUG 21 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri D. Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 8/20/07

Type or print name LORRI D. BINGHAM E-mail address: lorri_bingham@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY *H. Villanueva* TITLE Deputy Oil & Gas Inspector DATE AUG 22 2007

Conditions of Approval, if any: