Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office	Energy, Minerals and Natur		May 27, 2004
District I 1625 N French Dr , Hobbs, NM 87240			WELL API NO.
District II	OIL CONSERVATION	MOISIVIGE	30-045-33141
1301 W Grand Ave , Artesia, NM 88210	1220 South St. Fra		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 8		STATE FEE
District IV	Salita Fe, INIVI 8	/303	
1220 S. St. Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease No.
STINDAN MOLIC	ES AND REPORTS ON WEI	18	7 Lagga Nama or Unit Agraement Nama:
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: STATE GAS COM BA
1. Type of Well:			8. Well Number
Oil Well Gas Well	Other		1G
2. Name of Operator		9. OGRID Number	
•			
XTO Energy Inc.			5380
3. Address of Operator			10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BASIN DAKOTA/BLANCO MESAVERDE
4. Well Location			
Unit Letter B: 665 feet from the NORTH line and 2620 feet from the EAST line			
Section 16	Township 31N	Range 12W	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6170'			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
NOTICE OF INTERPERSON TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		SSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING L	MULTIPLE L. COMPLETION	CEMENT JOB	
OTHER:		OTHER: CHEMICAL	TREATMENT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RCUD AUG 21 '07 OIL CONS. DIV. DIST. 3			
MIRII pimo truck on 7/9/07.	Mixed 150 gals of 15% H	Cl acid w/5 gals i	
MIRU pump truck on 7/9/07. Mixed 150 gals of 15% HCl acid w/5 gals FA-4500 (foamer). Pumped 25 gals down tubing & flush w/25 bbls of 2% KCl water. Pumped 125 gals down casing & flush w/1 bbl of 2% KCl			
water. RDMO pump truck. SWI for 4 hours & RWIP.			
macer. The pulp crous. But for I multiple will.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed by closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan			
SIGNATURE TITLE REGULATORY COMPLIANCE TECH DATE 8/20/07			
E-mail address: Regulatory@xtoenergy.com			
Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090			
For State Use Only	//	eputy Oil & Gas	
APPROVED BY #- VIV	yruwa TII	LE District	HO DATUU "
Conditions of Approval, if any:			