Submit 3 Copies To Appropriate District Office	State of New Mexico gy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103 May 27, 2004
District I 1625 N. French Dr , Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210			30-045-33942 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410			STATE FEE
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name TSAH TAH SWD
PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other Ṣ₩⊅			8. Well Number 36
2. Name of Operator			9. OGRID Number
ROSETTA RESOURCES  3. Address of Operator C/O Thompson Engineering & Prod. Corp.			239235 10. Pool name or Wildcat
7415 East Main Street, Farmington, NM 87402			BASIN FRUITLAND COAL
4. Well Location  Unit Letter F: 1800' feet from the NORTH line and 1360' feet from the WEST line			
Section 36 Township 25N Range 10W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6745' GL			
Pit or Below-grade Tank Application or Closure  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	ITENTION TO:  PLUG AND ABANDON ☐  CHANGE PLANS ☐	SUBS REMEDIAL WORK COMMENCE DRIL	
PULL OR ALTER CASING		CASING/CEMENT	
OTHER.		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
08/10/07 Menefee (stage 1): 3378'-4134' perfs., 1spf (0.34") total of 51 holes. Used 2020 bbls of 20#/1000 gal, of 15% HCI., & 100,000# of 20/40 Brady Sand.			
08/16/07 Picked up a 5-1/2" x 2-7/8" Weatherford nickel coated packer with on/off tool and pump out plug and			
TIH on 106 jts (3293.51') of 2-7/8" plastic lined tubing, set packer at 3313'. Rigged up Well check and performed			
required mechanical integrity test to 350psi. Shelly Cowden with OCD was on location to witness MIT and gave			
the verbal approval to go ahead with injection.			
			PCVD AUG 21, 07
			DIST. 3
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE THE	TITLE	Production Tech	n. DATE 08/17/07
Type or print name Gwen Brozzo	E-mail address: g	wen@walsheng.net	Telephone No. 505-327-4892
For State Use Only	2 Depu	ty Oil & Gas In	spector
APPROVED BY: A VILL Conditions of Approval (if any):	anueva TITLE	District #3	DATE US 2 2 2007