Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	/ED
OM B No 1004-0)137
Expires March 3	1,200

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		SF079003/// 6 If Indian, Allottee or Pribe Name 1: 31			
SUBMIT IN TRIPLICATE- Other instructions on reverse side. Type of Well		7 If Unit or CA/Agreement/Name and/or No Northeast Blanco Unit			
Oil Well	Gas Well Other			8 Well Name and No.	
Name of Operator Devon Energ	y Production Company, L.F			NEBU 250 9 API Well No.	
a. Address 20 N. Broadway, Oklahoma Ci	ty, OK 73102	3b. Phone No (include 405-552-7917	area code)	30-045-34299 10. Field and Pool, or Exploratory Area .	
Location of Well (Footage, Sec.,	T, R., M, or Survey Description	1)		S Los Pinos FS Pictured Cliffs	
SL - 860' FNL & 1,075' FWL, NW NW, Unit D, Sec. 35, T31N- R7W BHL - Same		11 County or Parish, State Sam Juan, NM			
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	Well Integrity Other	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/28/07 the above well was perforated in the Pictured Cliffs zone from 3,290' to 3,395' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 20 holes. On the same date the well was fracture treated with 109,477 gal Delta 140 with 2002 sx 20/40 Brady sand. The average rate was 30.5 bpm, average pressure 1658 psi, and the final frac gradient was 0.76 psi/ft.

RCVD AUG 16'07 OIL CONS. DIV. DIST. 3

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)					
Melisa Castro	Title Senior Staff Operations Technician				
Signature But	Date Au	sust le,	2007		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title		Date		
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p States any false, fictitious or fraudulent statements or representations as to any matter via	erson knowingly as within its jurisdiction	nd willfully to make to a	hyderation by the control of the Unicola		

(Instructions on page 2)

AUG 1 4 2007

