

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

2007 AUG - 9
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: ~~March 31, 1993~~ **7/6**

5. Lease Designation and Serial No.
SF 080000-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Simmons E No. 2

9. API Well No.

30 05-045-07944

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas Other

2. Name of Operator

D.J. Simmons Inc.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface 890' FSL x 990' FWL, Section 23, T29N, R9W 'M' Lot 13

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Site Security Dwg

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

DJ Simmons, Inc. is planning a recompletion to the Chacra formation. See attachment well bore diagram/
procedure summary.

No pit will be required for this procedure.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**RCVD AUG 22 '07
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale 8/6/07 Title Operations Engineer

Date: 8/3/2007

(This space for Federal or State office use)

Approved by [Signature] Title TE Date AUG 05 2007
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR

NMDCD

R

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-07944
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal SF 0800000-A RECEIVED AM 7:59 SANTA FE, NM
7. Lease Name or Unit Agreement Name Simmons E
8. Well Number #2
9. OGRID Number 005578
10. Pool name or Wildcat Blanco Mesaverde <i>Otero Chacra 82329</i>

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
D. J. Simmons, Inc

3. Address of Operator
1009 Ridgeway Pl., Suite 200, Farmington, NM 87401

4. Well Location
 Unit Letter M : 890 feet from the South line and 990 feet from the West line
 Section 23 Township 29N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5886' GL

Pit or Below-grade Tank Application or Closure

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Re complete <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJ Simmons, Inc. is planning a recompletion to the Chacra formation. See attachment well bore diagram/ procedure summary. No pit will be required for this procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Rodney L. Seale 8/6/07 TITLE Operations Engineer DATE August 3, 2007

Type or print name Rodney L. Seale E-mail address: rseale@djsimmons.com Telephone No. 505-326-3753

For State Use Only

APPROVED BY: [Signature] TITLE DATE 8/19/07
 Conditions of Approval (if any):

RCVD AUG 10 '07
 OIL CONS. DIV.
 DIST. 3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

RCVD AUG 22 '07

¹ API Number 30 -05-045-07944		² Pool Code 82329		³ Pool Name Otero Chacra (Gas)		OIL CONS. DIV.	
⁴ Property Code 010172		⁵ Property Name Simmons E				⁶ Well Number DIST. 3 2	
⁷ OGRID No. 00578		⁸ Operator Name DJ Simmons Inc				⁹ Elevation 5886 GL	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	29N	9W	13	890	South	990	West	San Juan

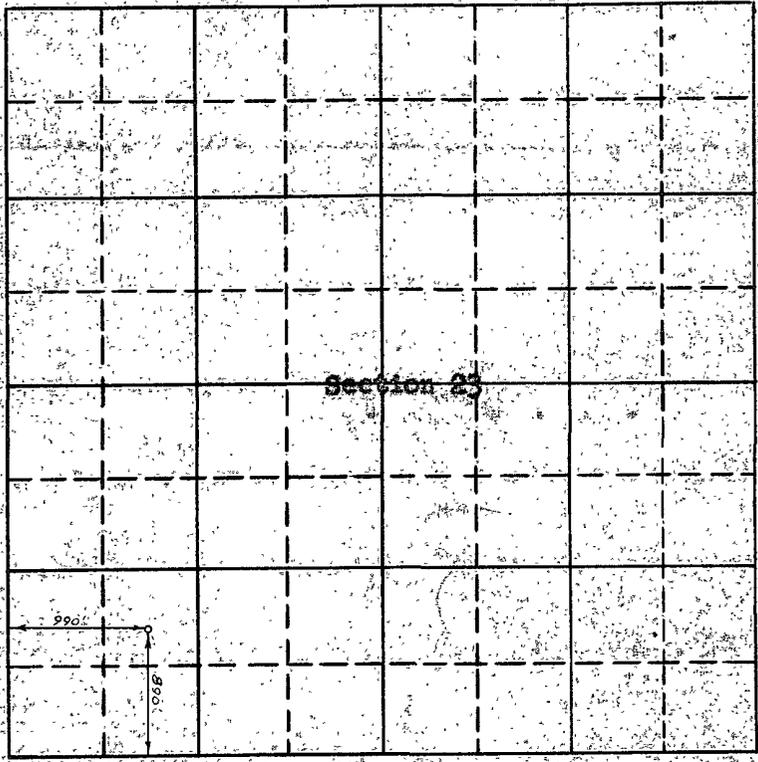
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 146.09		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ Lease SF 0008-A 296.26 AC 160 Ac. Otero Chacra 990' 890'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Rodey L. Seale</i> 08/22/07 Signature Date Rodey L. Seale Printed Name		
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Note. See Survey Plat on file (dated February 16, 1952) Date of Survey Signature and Seal of Professional Surveyor Certificate Number		

COMPANY D. Jack Simmons
 Well Name & No. Simmons 2 E Lease No. 080000-A
 Location 990 Ft. from the West line 890 feet from the South line
 Being in The SW⁴ of the SW⁴
 Sec. 23, T29N., R9W., N.M.P.M., San Juan County, New Mexico
 Ground Elevation 5885.66



Scale -- 4 inches equals 1 mile

Surveyed February 16, 1952

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

C. O. Walker
 Registered Professional
 Engineer and Land Surveyor.

Seal:

Farmington, New Mexico

RCVD CONG. 23 07
 DIST. 3

1-A

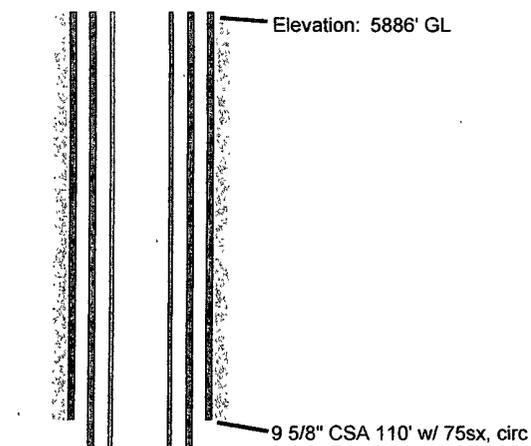
Location: Surface: 890' FSL, 990' FWL,
Sec 23, T29N, R9W, San Juan
County, New Mexico
Lease #: SF 080000-A

Field: Blanco

Zone: Mesa Verde

API #: 30-045-07944

Spud Date: August 8, 1952



Procedure Summary:

- Plug back open hole with cement retainer set in 7" casing at 3900' and 100sx cement pumped through retainer
- Load casing with water and run bond log to determine cement top
- Run neutron log
- Repair primary cement as necessary with BLM approval prior to repair.
- Perforate Chacra section over 3300' to 3500'. New log will determine perforations. Location will be reported on subsequent sundry.
- Foam frac Chacra down 3 1/2" frac string under a packer with 70Q foamed xlink 2% KCl water and install 65,000# 16/30 mesh sand.
- Clean well up with air and return to production.

TOC: unknown

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OIL CONS. DIV.

DIST. 3

7" 23# J55 CSA 3942' w/ 300sx
8 3/4" hole TD at 3952'

11-18-52 Open hole shot by Ind. Eastern Torpedo from 4030-4853' with 3 1/2" and 4 1/2" shells of 20qt and 30qt SNG-Nitro, 1915 Qts used

2 3/8" tubing landed at 4846' in open hole. Suspect 1 joint, PS, 145 jts to surface.
TD: 4,856'; PBTD: unknown

7/5/95 Bob Griffie thought the 2 3/8" was stuck at 4846' in the open hole



Simmons E #2

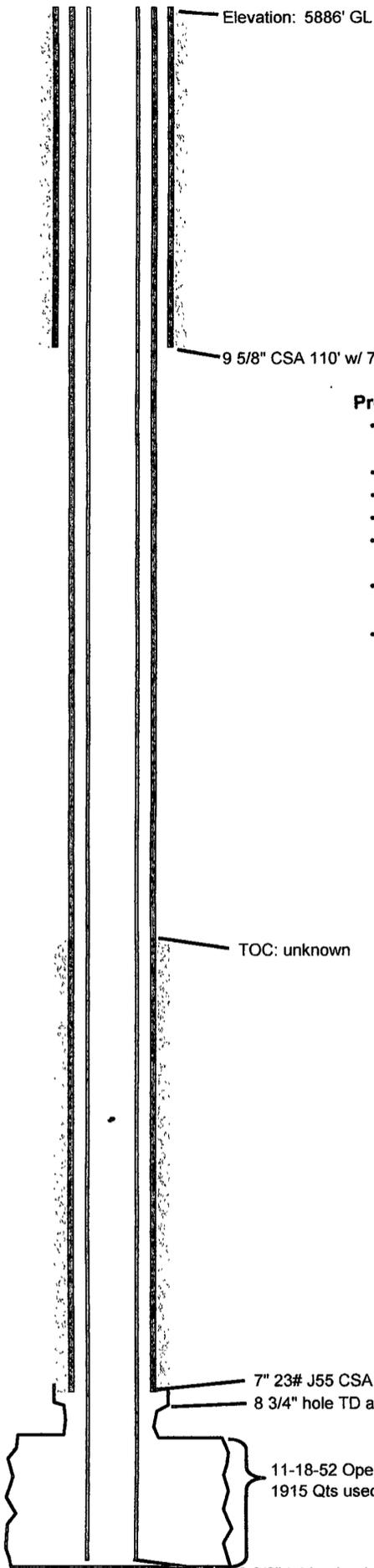
Location: Surface: 890' FSL, 990' FWL,
Sec 23, T29N, R9W, San Juan
County, New Mexico
Lease #: SF 080000-A

Field: Blanco

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OIL CONS. DIV.

DIST. 3

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BLM CONDITIONS OF APPROVAL

WORKOVER, RECOMPLETION & CASING REPAIR OPERATIONS:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing worker and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**

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OIL CONS. DIV.