Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

SF 077972A

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE -	Other instruction:	s on reverse side]. 04	7. If Unit or CA/Agreement, Name and/or N
1 Type of Well Oil Well X Gas Well Other 210 FAD FITTING AND 2. Name of Operator				8 Well Name and No. Richardson 1E
ENERGEN RESOURCES CORPORATION				9. API Well No.
3a. Address	3b. Phone No (include ar	<i>'</i>	30-045-24909	
2198 Bloomfield Highway, Farmington, NM 87401 (505) 325-6800			0	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 840' FSL, 1720' FEL, Sec. 2, T27N, R13W, N.M.P.M.				Basin Dakota 11. County or Parish, State San Juan NM
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF I	NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION			
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	(Start/Resume) Water Shut-Off Well Integrity
Subsequent Report	X Casing Repair	New Construction	Recomplete	
Final Abandonment Notice	Change Plans Convert to Inject	Plug and Abandon Plug Back	Temporaril Water Disp	
13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recomposal that the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final insperior MIRU. ND wellhead. NU BOP. TOH with Isolate casing leak and obtain respectively casing leak. Cement will Drill out cement and test casing TOH with RBP. TIH with 2-3/8" production tubing ND BOP. NU wellhead. RDMO.	oblete horizontally, give a reformed or provide the left the operation results Notices shall be filed of ection.) Leth 2-3/8" tubir packer and test ate and pressure be determined at to 500 psi.	subsurface locations and mea Bond No. on file with BLM in a multiple completion or re- nly after all requirements, income ag. RBP to 500 psi.	sured and true ver BIA. Required succompletion in a null substitution of the succession of the success	tical depths of all pertinent markers and zones ubsequent reports shall be filed within 30 day ew interval, a Form 3160-4 shall be filed once, have been completed, and the operator has the completed.
				NOVD HUU 20 V (
				OIL CONS. DIV.
				DIST. 3
14 I hereby certify that the foregoing is true and correct	* 1	Title		
Name (Printed/Typed) Kirt Snyder			ct Engineer	
		Date 9/16/200		

Kirt Snyder

Date 8/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date 8/16/2007

Title Date AUG 2 C 2007

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction