

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5 Lease Serial No.

NMSF 078542

6 If Indian, Allottee or Tribe Name

7. If Unit or CAA Agreement, Name and/or No

8. Well Name and No.

SAN JUAN 32-7 UNIT 26M

9 API Well No.

30-045-33559

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11 County or Parish, State

SAN JUAN

NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
ConocoPhillips Company3a. Address
5525 Highway 64 Farmington NM 874013b. Phone No. (include area code)
(505) 599-3419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100 SOUTH 660 EAST
UL: P, Sec: 35, T: 32N, R: 7W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture/Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion sundry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/23/07 RU W/L. Run GR/CCL/CBL F/8228' to surface. TOC @ 2750' (7" csg set @ 3945' - good overlap). RD W/L. 06/19/07 MIRU Key 11. ND frac valve. NU BOP. 06/20/07 RU power swivel. Estab. circ & clean out F/8251' to top of float collar @ 8252'. DO float collar & shoe F/8252' T/8254' (Csg TD). Drill open hole F/8254' - T/8265' (New TD). Circ. 06/21/07 Run GR/CCL F/8265' T/8100'. RIH w/4 1/2" CBP & set @ 8249'. PT 4 1/2" csg to 2300#/30 min. Good test. 06/22/07 RU W/L. Dump bail 28% acid F/8200' - T/8182'. Perf DK F/8182' - T/8246', 0.34" dia, 2 spf, 70 holes. 06/25/07 RIH w/work string. RU power swivel. Estab. circ. DO CBP @ 8249'. Clean out to 8265'. ND BOP. NU TBG master valve. RDMO. 06/28/07 Frac DK: Pump 630 gal 15% HCL ahead of slickwater @ 20 to 54.3 bpm w/34,695# 20/40 TLC. Perf PLO/LMF 5787' - 6030': 0.34" dia., 1 spf, 30 holes. Frac: Pump 420 gal 15% HCL ahead of 60Q slickfoam @ 32 to 54 bpm w/95, 834# 20/40 brady sand. Perf UMF/CH 5364' - 5688': 0.34" dia., 1 spf, 30 holes. Frac w/60Q slickfoam @ 20 to 54 bpm w/98,643# 20/40 brady sand. Flow back well 3 days. 07/30/07 MIRU Key #11. Clean out to 8265' on 08/01/07. 08/02/07 Run MV flow test. Clean and circulate hole. 08/06/07 Run DK spinner test. RIH w/265 jnts 2 3/8" tbg & land @ 8202'. ND BOP NU tbg master valve. RDMO.

RCVD AUG 23 '07
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Analyst

Signature

Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

110227

FARMINGTON FIELD OFFICE
BY TL Salyers