UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORMA	PPROVED
	o. 1004-0137
Expires:	March 31, 2007

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NMSF	078459
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6. If Indian, Allottee or Tribe Name

abandoned we	is form for proposa ell. Use Form 3160 -	is to drill or to re 3 (APD) for such	orodôŝals <u>uo</u>	^D H 4: 02	Motice of Tribe Name		
SUBMIT IN TRI	PLICATE - Other in	nstructions on rev		7. If Unit or	CA/Agreement, Name and/or No.		
1. Type of Well			NETE WE	D			
	Gas Well Oth	er	210 FAREDS	-8. Well Nam	e and No AN 32-7 UNIT 44F		
2. NameofOperator ConocoPhillips Company				9. API Well			
3a. Address	Wilder 1997	3b. Phone No. (inc (505)326-	·	30-045-3			
PO BOX 4289 Farmingto 4 Location of Well (Footage, Sec	l .	d Pool, or Exploratory Area lesaverde/Basin Dakota					
1972 SOUTH 889 WEST UL: L, Sec: 22, T: 32N, R: 7W					 County or Parish, State RIO ARRIBA NM 		
12 CHECK AP	PPROPRIATE BOX(ES	TO INDICATE NAT	URE OF NOTICE, R	EPORT, OR	OTHER DATA		
TYPEOF SUBMISSION			TYPEOF ACTION				
Notice of Intent Subsequent Report	Acidize AlterCasing Casing Repair Change Plans	Deepen FractureTreat New Constructi Plug and Aband		[Water Shut-Off Well Integrity X Other Completion Detail		
Final Abandonment Notice	Convert to Injection	· ·	Water Disposal		Dotaii		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations if the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 06/04/07 RU W/L. Run CBL/GR/CCL from 8185' (PBTD) to surface. TOC @ 3150' (7" csg set @ 3806' - good overlap). 06/25/07 NU frac valve. PT frac valve and csg to 6600#/15 min. good test. Perf DK 8100 -8180'; 48 holes, 0.34" dia., 2 spf; 8040' - 8086', 13 holes, 0.34", 1 spf Frac: 8040' - 8180': Pump 10 bbl 15% HCL ahead of 37,758 gal slickwater w/25,000# 20/40 TLC. Perf PTL 5616' - 6034'; 27 holes, 0.34" dia., 1 spf Frac: Pump 10 bbl 15% HCL ahead of 44,982 gal slickwater w/100,000# 20/40 brady sand. Perf:MNF/CLH 5190' -5562'; 26 holes, 034" dia., 1 spf Frac: Pump 10 bbl 15% HCL ahead of 37,842 gal slickwater w/100,000# 20/40 brady sand. Flow well 2days. 07/19/07 MIRU Key #11. NU BOP -PT ok. Clean out to PBTD on 07/23/07. 07/24/07 Run MV flow test. Clean out 07/27/07 Run DK spinner test. RIH w/262 jnts 2 3/8", 4.70#, J-55 tbg and land @ 8093'. ND BOP. Nu master valve. RDMO 07/27/07.							
14. I hereby certify that the foreg Name (Printed/Typed) Juanita Farrell	going is true and someet	Title	Regulatory Spe	cialist	OIL CONS. DIV.		
Signature tra mt	Farrel	Date	07/20/0007		DIST. 3		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant	al or equitable title to those i to conduct operations ther	rights in the subject lease eon	Title Office		ate		
Title 18 USC Section 1001 and Tit States any false, fictitious or frauc	tle 43 U.S.C. Section 1212, r Julent statements or representations	make it a crime for any persentations as to any matter	on knowingly and willfully within its jurisdiction	to make to any	department, or, agency, of the United ACCEPTED FOR RECORD		

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