State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

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Date:

Oil Conservation Division

Submit to Appropriate District Office

	s Ka., A.	ztec, NM	67410		122	20 South St.	Francis Dr					5 Copies
District IV 1220 S. St. Fran	icis Dr.,	Santa Fe	, NM 8	7505		Santa Fe, N	M 87505				П	AMENDED REPORT
I. R	EOUI	EST F	OR A	ALLOV		-		TIO	N TO TRA	NSPO	ORT <b>*</b> G	reen Completion*
Operator n					J				<sup>2</sup> OGRID Nu			<u> </u>
Devon Energ	luction (	Compa	ny, L.P.							6137		
20 N. Broad Oklahoma C	73102					<sup>3</sup> Reason for Filing Code NW				Code/ Eff	ective Date	
<sup>4</sup> API Numb		73102	5 Pool	Name				ļ	NW	6 D.	ool Code	· · · · · · · · · · · · · · · · · · ·
30 - 045-3					uitland S	and Pictured (						
<sup>7</sup> Property Code <sup>8</sup> Property Name							' Well				Vell Num	ber
190	541		_			Northeast Bl	anco Unit					250
II. 10 Su	rface l	Locatio	n									
UL or lot no.			- 1		Lot Idn	Feet from the		- 1			West line	1
D	35	31N		7W		860	North		1,075	West	<u> </u>	San Juan
		Hole Lo				r=	T	1				
UL or lot no.	Sectio	n Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
12 Lse Code	13 Pro	ducing Me	thod	14 Gas Co	nnaction	15 C 120 Por	mit Namehou	16 C	120 Effective	Doto	17.0	129 Expiration Date
Lse Code	Code	cing Method Gas Connection Date Gas Connection Date C-129 Permit Number C-129 Effective Date							-	129 Expiration Date		
	10	To		4		L					L	
III. Oil  18 Transpor		as Ira	nspo	rters		19 Tuonana	nton None					<sup>20</sup> O/G/W
OGRID						and A	orter Name					O/G/W
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Į.									C DIL			
	5 7 64° K								S. DIV.			
							OIL	CON	\$			
IV Wol	I Com		. Dote				OIL		\$		97.5. 	
IV. Wel						<sup>23</sup> TD	OIL	CON <del>DIST</del>	. 3	ions		<sup>26</sup> DHC, MC
IV. Wel  21 Spud Da 7-14-07	ite	<sup>22</sup> R	Data	Date		<sup>23</sup> TD 3,502'	OIL	CON <del>DIST</del>	\$			<sup>26</sup> DHC, MC N/A
<sup>21</sup> Spud Da 7-14-07	ite	<sup>22</sup> R	leady 1	Date 7		3,502'	OIL 24 PBTD 3,440'	CON DIST	<sup>25</sup> Perforat 3-290' - 3		30 Sac	N/A
<sup>21</sup> Spud Da 7-14-07	ite ole Size	<sup>22</sup> R	leady 1	Date 7 <sup>28</sup> Casing	& Tubir	3,502'	OIL  24 PBTD 3,440'  29 Dep	CON DIST	<sup>25</sup> Perforat 3-290' - 3			N/A
<sup>21</sup> Spud Da 7-14-07	ite	<sup>22</sup> R	leady 1	Date 7 <sup>28</sup> Casing		3,502'	OIL  24 PBTD 3,440'  29 Dep	CON DIST	<sup>25</sup> Perforat 3-290' - 3			N/A
<sup>21</sup> Spud Da 7-14-07 <sup>27</sup> Ho	ole Size	<sup>22</sup> R	leady 1	Date 7 <sup>28</sup> Casing	9 5/8"	3,502'	OIL  24 PBTD 3,440'  29 Dep	CON DIST	<sup>25</sup> Perforat 3-290' - 3			N/A cks Cement 200 sx
<sup>21</sup> Spud Da 7-14-07 <sup>27</sup> Ho	ite ole Size	<sup>22</sup> R	leady 1	Date 7 <sup>28</sup> Casing	& Tubir	3,502'	OIL  24 PBTD 3,440'  29 Dep	CON DIST	<sup>25</sup> Perforat 3-290' - 3			N/A
<sup>21</sup> Spud Da 7-14-07 <sup>27</sup> Ho 12	ole Size	<sup>22</sup> R	leady 1	Date 7 <sup>28</sup> Casing	9 5/8" 7"	3,502'	OIL  24 PBTD 3,440'  29 Dep 30 2,8	oth Se	<sup>25</sup> Perforat 3-290' - 3			N/A cks Cement 200 sx 625 sx
<sup>21</sup> Spud Da 7-14-07 <sup>27</sup> Ho 12	ole Size	<sup>22</sup> R	leady 1	Date 7 <sup>28</sup> Casing	9 5/8"	3,502' ng Size	24 PBTD 3,440' 29 Dep 30 2,8	oth Se	<sup>25</sup> Perforat 3-290' - 3 t			N/A cks Cement 200 sx
<sup>21</sup> Spud Da 7-14-07 <sup>27</sup> Ho 12	ole Size	<sup>22</sup> R	leady 1	Date 7 <sup>28</sup> Casing	9 5/8" 7"	3,502' ng Size	24 PBTD 3,440' 29 Dep 30 2,8	oth Se	<sup>25</sup> Perforat 3-290' - 3 t			N/A cks Cement 200 sx 625 sx
<sup>21</sup> Spud Da 7-14-07 <sup>27</sup> Ho 12 8	ole Size 2 1/4" 3/4"	<sup>22</sup> R	leady 1	Date 7 <sup>28</sup> Casing	9 5/8" 7" 4 ½"	3,502' ng Size	OIL  24 PBTD 3,440' 25 Dep 30 2,8 3,4	oth Se	<sup>25</sup> Perforat 3-290' - 3 t			N/A cks Cement 200 sx 625 sx 300 sx
21 Spud Da 7-14-07 27 Ho 12 8	ole Size	Data	Ready   7-28-0	Date 7 <sup>28</sup> Casing	9 5/8" 7" 4 ½" 2 3/8"	3,502' ng Size	24 PBTD 3,440° 29 Dep 30 2,8 3,4 3,336 None	oth Se 08' 895' e Yet	25 Perforat 3-290' - 3 t	.345'		N/A  cks Cement  200 sx  625 sx  300 sx
<sup>21</sup> Spud Da 7-14-07 <sup>27</sup> Ho 12 8	ole Size	Data	Ready   7-28-0	Date 7 <sup>28</sup> Casing	9 5/8" 7" 4 ½" 2 3/8"	3,502' ng Size	24 PBTD 3,440' 29 Dep 30 2,8 3,4 3,336 Nome of williford	oth Se 08' 191' e Yet  Continue  Con	25 Perforat 3-290' - 3 t	93. Pres		N/A  cks Cement  200 sx  625 sx  300 sx  N/A  36 Csg. Pressure
21 Spud Da 7-14-07 27 Ho 12 8 6 V. Well 31 Date New	ole Size 2 1/4" 3/4" Test 1 Oil	Data	Delive	Date 7 <sup>28</sup> Casing	9 5/8"  7"  4 ½"  2 3/8"	3,502' ng Size  (per f	24 PBTD 3,440° 29 Dep 30 2,8 3,4 3,336 None 45 Williford 34 Test I 24 h	oth Se 08' 191' e Yet Length	25 Perforat 3-290' - 3 t	.345'		N/A  cks Cement  200 sx  625 sx  300 sx  N/A  36 Csg. Pressure psi
21 Spud Da 7-14-07 27 Ho 12 8	ole Size 2 1/4" 3/4" Test 1 Oil	Data	Delive	Date 7 <sup>28</sup> Casing	9 5/8"  7"  4 ½"  2 3/8"	3,502' ng Size  (per ) Test Date	24 PBTD 3,440' 29 Dep 30 2,8 3,4 3,336 None of Williford 34 Test I 24 h	oth Se 08' 191' e Yet X 8/ Lengthers	25 Perforat 3-290' - 3 t	93. Pres		N/A  cks Cement  200 sx  625 sx  300 sx  N/A  36 Csg. Pressure
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