Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPROVED
OMBN	lo 1004-0137
Expires	March 31, 2007

Lease Senal No

	BUREAU OF LAND MA		5 Lease Serial No NM 03356
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6 If Indian, Allottee or Tribe Name	
		3.	
SUBMIT IN TR	IPLICATE- Other ins	structions on reverse side.	7 If Unit or CA/Agreement, Name and/or No.
1. Type of Well		Northeast Blanco Unit	
Other Name of Operator Devon Energy Production Company, L.P.		8 Well Name and No. NEBU 324N	
Devon Energy	gy Production Company, L.I		9 API Well No.
3a. Address PO Box 6459, Navajo Dam, N	M 87419	3b Phone No. (include area code) 405-552-7917	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)			Blanco Mesaverde
SL - 60' FSL & 520' FWL, SW SW, Unit M, Sec. 11, T31N, R7W BHL - x,x FxL & x,x' FxL, NW NW, Unit D, Sec. 14, T31N, R7W		. 11. County or Parish, State	
			San Juan, NM
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTE	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	ON
	Acidize	Deepen Product	ion (Start/Resume) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat Reclam	
Subsequent Report	Casing Repair Change Plans	New Construction Recomp	oleteOtherarily Abandon
Final Abandonment Notice	Convert to Injection	Plug Back Water I	
On 8/14/07 a 4 1/2" comp 6,213' with 4 SPF, 0.34" 140 with 98,452# 20/40 B On 8/14/07 a 4 1/2" comp 5,878' with 4 SPF, 0.34"	ly for final inspection) cosite frac plug was set at a de EHD, 120 degree phasing, fo ASF sand. The average rate cosite frac plug was set at a de EHD, 120 degree phasing, fo	epth of 6,248' then the above well was r a total of 33 holes. On the same date was 33.5 bpm, average pressure 950 p epth of 5,908' then the above well was r a total of 33 holes. On the same date	perforated in the Point Lookout zone from 5,958' to the well was fracture treated with 49,558 gal Delta si, and the final frac gradient was 0.53 psi/ft. perforated in the Cliff House zone from 5,655' to the well was fracture treated with 49,304 gal Delta 68 psi, and the final frac gradient was 0.47 psi/ft. RCUD AUG 23 '07 OIL CONS. DIV.
			DIST. 3
14 Thereby certify that the for	egoing is true and correct		VI31. 3
14 I hereby certify that the for Name (Printed/Typed)	-pomp to a de disc correct	(m.,	
Melisa Castro		Title Senior Staff O	perations Technician
Signature ###		Date Augy	ust 17, 2007
	THIS SPACE FO	R FEDERAL OR STATE OF	FICE USE
A		mu	Deta
Approved by Conditions of approval, if any, are	attached. Approval of this not	Title	Date
certify that the applicant holds leg which would entitle the applicant	al or equitable title to those righ		
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraud	tle 43 USC. Section 1212, make ulent statements or representation	it a crime for any person knowingly and ons as to any matter within its jurisdiction	willfully to make to any department or agency of the United

(Instructions on page 2)

ACCEPTED FOR RECORD
AUG 2 2 2007

