

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(This entire form
must be submitted on
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ 2007 AUG 15 PM 3 59

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. 18" SWH ☐ OTHER ☐

RECEIVED

070 FARMINGTON NM

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit 1 (NESE) 1577' FSL, 1289' FEL

At top prod. interval reported below Same as above

At total depth Same as above

5 LEASE DESIGNATION AND SERIAL NO

NMSF-078128

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Turner 251S

9 API WELL NO

30-045-33839 - 0062

10 FIELD AND POOL OR WILDCAT

Basin FC/Blanco FS

11 SEC., T., R., M. OR BLOCK AND SURVEY

OR AREA

Sec.28 T30N R9W, NMPM

14 PERMIT NO DATE ISSUED

12 COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUNDED

9/20/06

16. DATE T.D. REACHED

10/3/07

17 DATE COMPL. (Ready to prod.)

8/13/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

GL 5872' KB 5884'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2762'

21 PLUG, BACK T.D., MD & TVD

2717'

22 IF MULTIPLE COMPL. HOW MANY*

2

23 INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Sand 2354' - 2384'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	144'	8 3/4"	surface; 34 sx (54cf)	3 bbls
4 1/2" J-55	10.5#	2755'	6 1/4"	TOC 700; 287sx (560cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2564'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@2SPF

2354' - 2384' = 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

2354' - 2384' Pumped 12 bbls 15% HCL Acid. Pumped 49 bbls of X-Linked pre-pad. 75Q Linear Gel foam w/83400# 20/40 Brady Sand. Total N2= 725500 SCF.

RCVD AUG 23 2007
OIL CONS. DIV.
DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
8/13/07	1	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE
700#	685#	
		OIL-BBL
		13.54 mcf
		GAS-MCF
		325 mcf/d
		WATER-BBL
		OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin FC/Blanco FS being DHC per order # 3902.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mary J. McLean

TITLE

Regulatory Technician

DATE 8/15/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

AUG 21 2007

FARMINGTON FIELD OFFICE
BY T. Sayers

229402.11

Ojo Alamo	1354'	1467'
Kirtland	1467'	2229'
Fruitland	2229'	2564'
Pictured Cliffs	2564'	

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

229402.11

Ojo Alamo	1354'
Kirtland	1467'
Fruitland	2229'
Pic.Cliffs	2564'

1001