

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 20075 Lease Serial No
NM 03358

AM 10: 49

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____2 Name of Operator **Devon Energy Production Company, L.P.**3 Address **20 N. Broadway, Oklahoma City, OK 73102**3a Phone No (include area code)
405-552-7917

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1,560' FSL & 1,005' FWL, Unit L, NW SW**

At top prod interval reported below

At total depth **75' FSL & 2,101' FWL, Unit N, SE SW**14 Date Spudded
06/15/200715 Date TD Reached
07/01/200716 Date Completed **08/06/2007**
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
GL 6,489'18. Total Depth MD **8,682'**
TVD **8,120'**19 Plug Back TD MD **8,633'**
TVD **8,071'**20. Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Mud Logs 1CBL22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	309'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	4,191'		Ld 625 sx	163 bbls	Surface	0
						Tl 75 sx	20 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,678'		Stg 1 260 sx	68 bbls	5,706'	0
						Stg 2 225 sx	56 bbls	800'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8,631'	6,558'	4 1/2"					

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Point Lookout	6,244'	6,648'	6,248' - 6,519'	0.34"	30	Open
B) Cliff House	5,949'	6,208'	5,951' - 6,148'	0.34"	30	Open
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6,248' - 6,519'	Pumped 54,920 gal Delta 140 w/98,525# 20/40 Brady sand.
5,951' - 6,148'	Pumped 102,968 gal Slickwater w/96,010# 20/40 Brady sand.

RCVD AUG 23 '07

OIL CONS. DIV.

DIST. 3

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOC

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ACCEPTED FOR RECORD

AUG 21 2007

FARMINGTON FIELD OFFICE
BY T. L. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				Ojo Alamo	2730
				Kirtland	2861
				Fruitland	3461
				Fruitland 1st Coal	3640
				Pictured Cliffs Main	3933
				Lewis	4086
				Mesaverde	4736
				Cliff House	5949
				Menefee	5992
				Point Lookout	6244
				Mancos	6671
				Gallup	7609
				Greenhorn	8297
				Graneros	8349
				Oak Canyon	8553
				Encinal Canyon	8574
				Lower Encinal Canyon	8610
				Burro Canyon	8667
				Morrison	8669

32. Additional remarks (include plugging procedure):

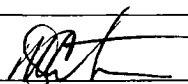
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa CastroTitle Senior Staff Operations Technician

Signature



Date

August 14, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.