

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28674
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CDP
8. Well Number 2
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron MidContinent L.P.	
3. Address of Operator P.O. Box 36366, Houston, TX 77236	
4. Well Location Unit Letter K : 1625 feet from the South line and 2210 feet from the West line Section 25 Township 32N Range 13W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5811'	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> 95Bbl Below-grade Pit tank	
Pit type 95bbl steel Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water <1000'	
Pit Liner Thickness: mil Below-Grade Tank: Volume 95 bbls; Construction Material Steel	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: 95Bbl below-grade pit tank <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron MidContinent L.P. respectfully request permission to install a 95Bbl below-grade pit tank at the above mentioned location for use of storage for produced water/liquids. The above location is located on the same pad as the Montoya 25 #2 (API#: 30-045-28674). Please see the attached diagram for your use and review. Should you have any questions or require additional information, please feel free to contact us at any time.

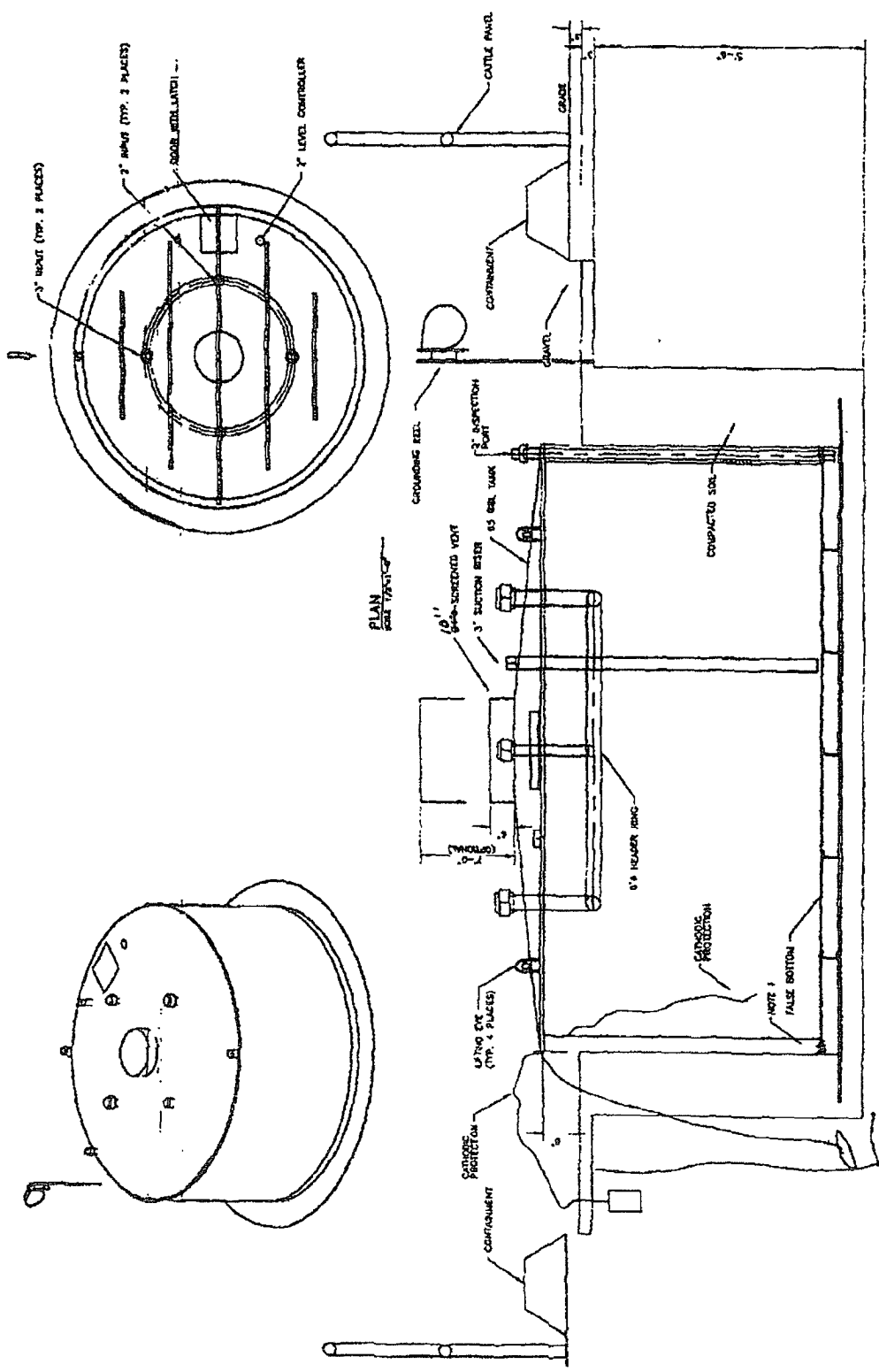
RCVD AUG 8 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Hudgens TITLE Regulatory Technician DATE 8-7-2007

Type or print name Jennifer Hudgens E-mail address: jho@chevron.com Telephone No. 281-561-3599
For State Use Only Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Brandon Pull TITLE DATE AUG 27 2007
Conditions of Approval (if any):



ELEVATION

UNOBTAINED SOL

CHEVRON NORTH AMERICA
EXPLORATION AND PRODUCTION
ST BIL SUPP
DETAILS

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NOTES

1. FABRICATOR TO PRESSURE TEST THE AREA BETWEEN THE WAKE BULLS TO ENSURE LEAK-FREE DOUBLE CONTAINMENT.