Submit 3 Copies, To Appropriate District Office	State of New Mexico		Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	May 27, 2004 WELL API NO.			
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-29028	-C1	
District III	1220 South St. Francis Dr.		5. Indicate Type of STATE	Thease FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga		
1220 S St. Francis Dr, Santa Fe, NM					
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )			Wilmerding 9 (Prop. Code 302868)		
1. Type of Well: Oil Well Gas Well Other			8. Well Number #2		
2. Name of Operator			9. OGRID Number		
Chevron Midcontinent, L.P. (241333)			241333		
3. Address of Operator  15 Smith Board, Midland Toyon 70705 (2/2 Alan W. Bahling Bm. 4205)			10. Pool name or Wildcat Basin Fruitland Coal (71629)		
15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm. 4205)			Basin Fruitiand C	Jai (11029)	
4. Well Location Unit Letter A: 1190 feet from the North line and 790 feet from the East line					
				theEastline	
Section 9		Range 13-W		n Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,811' GR					
Pit or Below-grade Tank Application ⊠ or Closure ☐ Install a 95 Bbl Pit Tank.					
Pit type _Pit Tank _Depth to Groundwater_>100'_Distance from nearest fresh water well_>1000' Distance from nearest surface water: _> 1000'					
Pit Liner Thickness: mil Below-Grade Tank: Volume 95 Bbls Construction Material Steel					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTE	NTION TO	SUBS	SEQUENT REI	PORT OF:	
	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON			_LING OPNS.□	P AND A	
PULL OR ALTER CASING	JLL OR ALTER CASING				
OTHER: Install 95 Bbl Pit Tank, Dual F	low Lines & Upgrade Facs	OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or re-completion.					
Chevron Midcontinent, L.P. respectful	y requests permission for instal	ation and modificati	on of existing surfa	ce production facilities	
which includes installing dual flow lines, installing a 95 Bbl below grade Pit Tank for blow down and/or excess produced water, and					
other necessary meter and/or separator modifications. Current plans are to initiate this surface facilities work within the next three-four weeks. This work will all reside on the current pad, thus no "new disturbances" are anticipated. Attached is a standard diagram of the Pit					
	current pad, thus no "new distu	rbances" are anticipa	ited. Attached is a s	tandard diagram of the Pit	
Tank for your use and review.		•			
Your approval of this request to install and upgrade these surface facilities will enhance the environmental and economic capabilities of					
this well and lease.				•	
			R	CVD AUG 13'07	
			-		
			,	DIL CONS. DIV. DIST. 3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .					
SIGNATURE Man L. Bol	lenge TITI F.	Regulatory Agent	г	)ATE: 08/10/2007	
SIGNATURE: Olando Bok	T- "			711L00/10/2007	
Type or print name: Alan w. Bonnin	g E-man address: <u>ABomi</u>	ng@cnevron.com	relephone No.	432-08/-/138	
APPROVED BY: Small Sconditions of Approval (if any):	Deput	y Oil & Gas In	spector,	LAUG 2 7 2007	
APPROVED BY: Jonath &	TITLE:	District #3	I	DATE:	
Conditions of Approval (if any):					

