

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

2007 AUG 22 AM 10 51

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078763
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2005' FSL & 950' FWL, NW/4 SW/4 SEC 05-31N-05W	8. Well Name and No. ROSA UNIT #335
	9. API Well No. 30-039-25027
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Install PU</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-01-2007

Repair brake hose leak, worked rig down hillside & onto location. Spotted rig and rig mat, made safe for the night.

08-02-2007

Lease roads to muddy & wash running to high to get to location to move rig equip. Rig SD until Monday 8/6/07.

08-06-2007

Road wet & muddy w/ wash running heavy, let road dry up & wash subside. Loaded out w/ rig equip & air pack at Rosa #70. MIRU, NU w/ circ pump & FB tank, 700 psi on csg & 50 psi on tbg. Bled to FB tank & killed w/ minimal prod water. ND w/ xmas tree & NU w/ BOP. Installed working platform, took holt of tbg, tbg stuck, worked tbg out of 5' fill. NU w/ air pack, break circ w/ 10 bph air/soap/ corrosion inhibitor. Displaced 10 bbls form water w/ air, circulated coffee ground coal & coal fines from 3112' to 3130' = 8' above pbtd. Unable to get below 3130', pumping 10 bph water & recovering 20 bph water w/ 1 cup coal fines per 5 gallon bucket test. TOOH & hung off @ 3090' & made well safe for night.

Continued on following page:

RCVD AUG 24 '07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lipperd  
Rachel Lipperd

Title Engineering Tech Date August 20, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date AUG 23 2007

Conditions of approval, if any

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

08-07-2007

200# csg, bled to FB tank. TDH w/ tbg, tagged fill @ 3121' = 9' fill entry over night. NU w/ air pack & broke circ in 25 min @ 500 psi w/ 10 bph air/soap/corrosion inhibitor. Displaced 20 bbls formation water w/ air, CO coal fines from 3121' to 3130', circ w/ air until clean, circ & rec 80 bbls form water, circ until dry returns. Pumped a total of 45 bbls produced water & rec 80 bbls formation water today, circ @ 450#. To date pumped a total of 70 bbls prod water & recovered 130 bbls formation water. ND w/ air pack, TOO H w/ prod tbg, measured out of hole recovered 99 jts 2 3/8" tbg = 3117' pipe measurements correct. Made up 2 3/8" mud anchor w/ 1.78" "R" nipple w/ ret standing valve. TIH w/ same on 2 3/8" prod tbg, wet tested in hole w/ tbg @ 900 psi no leaks, solid @ 900 psi. TUH w/ tbg & hung off @ 2900'. Made up little red overshot & TIH w/ same on 9/16" sandline, fished retrievable standing valve & TOO H w/ standing valve. RD w/ sandline equip & made well safe for the night.

08-08-2007

200# csg bled to FB tank. MIRU w/ BJ Dyna Coil equip, TIH w/ 2 3/8" prod tbg strapped 1/4" SS chem capillary line to outside of top 200' tbg NU w/ chem adapted tbg hanger, landed tbg w/ 1.78" R-nipple set @ 3102' & landed overall @ 3129' = 1' above pbtd. ND w/ working platform & BOP. NU w/ chem adapted companion flange, new prod head & air pack. Pump ahead w/ 3 bbls prod water & pump off exp chk @ 400#. Circ w/ air & rec load water, circ dry w/ air rec 20 bbls form water. ND w/ air pack, TIH w/ new pump & rods PU in sgls. Dressed polished rod & spaced pump. Fill tbg w/ prod water & tested @ 500# w/ rig pump, solid test. Stroked pump to 500# w/ pulling unit, good pump action. Hung well on pumping unit ready for production. Loaded out w/ rig equip, LD w/ rig mast, clean location & prepare to move to the Rosa #64 in the morning.

ROSA UNIT #335  
FRUITLAND COAL

Location:

2005' FSL and 950' FWL  
NW/4 SW/4 Sec 5L, T31N R5W  
Rio Arriba, New Mexico  
Elevation: 6342' GR

API #: 30-039-25027

Pumping Unit  
Salzgitter 235 (74" stroke)

Spud: 11/30/90

Completed: 12/08/90

1st Delivery: 12/5/91

Cavitated: 08/03/01

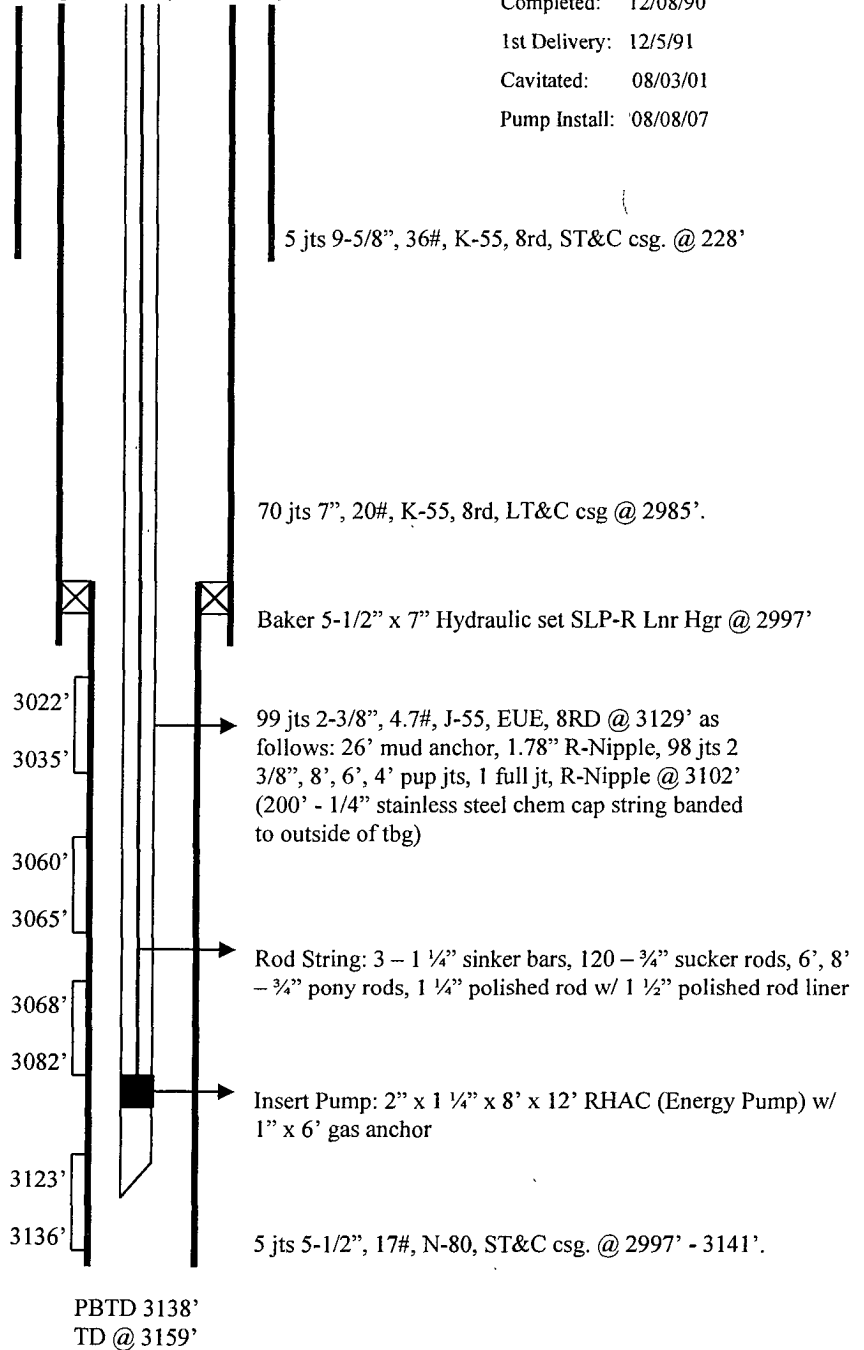
Pump Install: 08/08/07

Top	Depth
Ojo Alamo	2834'
Kirtland	3014'
Fruitland	3314'
Pictured Cliffs	3554'

Perforations:

4 SPF @ 0.66 EHD

180 total holes



Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 36#	160 sx	189 cu. ft	surface
8-3/4"	7", 20#	630 sx	1056 cu ft.	surface
9-1/2"	5-1/2", 17#	n/a	n/a	n/a