Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
<u>District I</u>	Energy, Minerals and Natural Resources		March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-039-30207		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	☐ FEE ⊠	
District IV	Santa Fe, NM 8/505		6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)			8. Well Number	Juan 29-5 Unit	
1. Type of Well:			#35F		
Oil Well Gas Well X Other					
2. Name of Operator			9. OGRID Number		
ConocoPhillips Company  3. Address of Operator			217817 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin Dakota		
4. Well Location					
Unit Letter F: 1597 feet from the North line and 1769 feet from the West line					
Section 34 Township 29N Range R5W NMPM Rio Arriba County					
Section 34 Township 29N Range R5W NMPM Rio Arriba County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6694' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING C				ALTERING CASING 🗌	
TEMPORARII V ARANDONI	CHANGE PLANS	COMMENCE DOIL	LING OPNS	PLUG AND	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DAIL	MMENCE DRILLING OPNS.□ PLUG AND □ ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND			
	COMPLETION	CEMENT JOB			
OTHER   OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
5/10/07 MIRU Blue Jet Wireline. Run 3.75" gauge ring to 7927'. RIH and run GR/CCL/CBL from 7927' to surface. TOC @ 2940'. RD wireline.					
wireline. 7" (SG Set - 3 999' 6/21/07 PT casing to 4100# 30/min – good test.					
7/12/07 Perf DK 798' – 8006' @2SPF, 7916' – 7946' @1SPF. Frac: pumped 5 bbls 2KCL water. 10 bbls 15%HCL Acid, pumped					
40600# 20/40 TLC Sand. Perf MV'LMF 5792' – 5821'@1SPF, PLO 5830' – 5972' @1SPF. Frac: 60Q Slickkfoam w/101700# 20/40					
Brady Sand, total N2= 1158200 SCF. CH 5274' – 5525' @ 1SPF, UMF 5548' – 5673' @1SPF. Frac: 60Q Slickfaom w/99000# 20/40 Brady Sand, total N2= 1180300 SCF.					
8/17/07 PU 258 jts 2 3/8" 4.7# J-55 tubing set @ 7969'. Turned well over to production. Waiting on facilities.					
I hereby certify that the information a grade tank has been/will be constructed or c					
•		, a general permit []	or an (attached) after	native OCD-approved pian	
SIGNATURE Menuor TITLE Regulatory Technician DATE 8/23/07					
Type or print name Tracey N. Monroe E-mail address:Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752					
(TD) 1 (C) (C) (C)				RCVD AUG 27'07	
(This space for State use)				OIL CONS. DIV.	
Deputy Oil & Gas Inspector, DIST 3					
APPPROVED BY H. Villas	weva TITLE	District #	3	DATEVANA A	
APPPROVED BY H. Villanueva TITLE District #3  Conditions of approval, if any:					
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