Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				0-39-30233
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type STATE	e of Lease
District IV	Santa Fe, NM 87505			6. State Oil & C	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San Juan 29-6 Unit	
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				#109M	
2. Name of Operator				9. OGRID Number	
ConocoPhillips Company 3. Address of Operator				217817 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Basin Dakota/Blanco MesaVerde	
4. Well Location					
Unit Letter <u>E: 2345</u> feet from the <u>North</u> line and <u>1100</u> feet from the <u>West</u> line					
Section 32 Township 29N Range R6W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6414' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				EPORT OF: ALTERING CASING ☐	
_				_	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🛛	RCVD AUG 24'07
	COMPLETION		CEMENT JOB		OIL CONS. DIV.
OTHER			OTHER:		DIST. 3
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
5/25/07 MIRU Blackwarrior wireline. Start into well w/3.75" gauge ring. Tagged @ 7890'. PBTD @ 7898'. Ran GR/CCL/CBL log from					
7891' to 2850'. Top of cement @ 3350'. 7" 23# casing @ 3998'. Continued w/GR/CCL log to surface. RD Blackwarrior wireline.					
6/8/07 PT casing to 4100# 15/min – good test. 6/12/07 Perf DK 7870' – 7844' @2SPF, 7830' – 7734' @1SPF. Frac: Pumped 630 gal 15% HCL Acid, Slickwater @ 50 to 54.2 B/M					
w/38625# 20/40 TLC Sand. Perf MV-LMF 5634' – 5510', PLO 5900' – 5656', UMF 5424' – 5340', CH 5324' – 5044' @1SPF. Frac:					
LMF/PLO – Pumped 420 gal 15% HCL Acid, 60Q Slickfoam @ 50 to 55 BPM w/100072# 20/40 AZ Sand, total N2+ 1139100 SCF. UMF/CH 60Q Slickfoam w/107039# 20/40 AZ Sand. Total N2 = 1255300 SCF.					
8/13/07 PU and ran 250 jts 2 3/8" 4.7# J-55 EUE tubing set @ 7782'. Turned over to production. Waiting on facilities.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Menure TITLE Regulatory Technician DATE 8/22/07					
Type or print name Tracey N. Monroe E-mail address:Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752					
Telephone 10. 303 320 7132					
(This space for State use)					
		Dan	uty Oil & Gas	Inspector.	
APPPROVED BY / / / / / / / / / / / Conditions of approval, if any:	mieva T	TITLE	District #	3	DATE AUG 2 7 2007