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	Form	31.	0-5
	(Augu	ıst 2	2007

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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NDRY	NOTI	CES	AND	REP	OR'	rs	ON	WELL	.s	
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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2019

5.	Lease	Ser	al	No.
Ν	MSF	079	96	4 -

Do not use this	NOTICES AND REPORTS ON N form for proposals to drill or t Use Form 3160-3 (APD) for su	6. If Indian, Aflotte	6. If Indian, Aflottee or Tribe Name			
SUBM	IT IN TRIPLICATE – Other instructions	1	7. If Unit of CA/Agreement/Name and/or No.			
1. Type of Well Oil Well Gas V	Well Other	·	CA 25469 (E2 SEC 26)  8. Well Name and No Trading Post 26-2A			
2. Name of Operator Maralex Resources Inc.			9. API Well No. 30-045-05221	9. API Well No.		
3a. Address P. O. Box 338, Ignacio, CO 81137	3b. Phone No (970) 563-40		10. Field and Pool or Exploratory Area Basin Fruitland Coal			
4. Location of Well (Footage, Sec., T. 1850' FSL;990' FEL / Section 26-T25N-R11W	R.,M., or Survey Description)		11. Country or Parish, State San Juan County, NM			
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OI	FACTION			
✓ Notice of Intent  Subsequent Report	Alter Casing Frac	epen Cture Treat Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other		
Final Abandonment Notice		g and Abandon	Temporarily Abandon Water Disposal			
determined that the site is ready for Maralex Resources Inc. intends to 1. Rig up workover rig or coiled tube. Clean out to 1502'.  3. Spot 171 sacks cement plug from 1500 surface.  5. Backfill and errect abandoned w	plug and abandon the Trading Post 26-2 ping unit. <del>m PBTD to surface: - •</del> <b>ਹ</b> ੋਰਵ ਵਿਚ rell marker.	2A well within the next	few months. Work proces	edure as follows:  Gre take Ser (0)  1502' - 1276'  172' - 1072' inside 2000 side  5'/2' casing  174'- Surface inside 2000 side  5'/2' casing  RCVD AUG 23'07		
14. I hereby certify that the foregoing is a Name (Printed/Typed)	rue and correct.		Frankrika	OIL CONS. DIV.		
Jeremy Golob		Title Senior petrole	um Engineer	DIST. 3		
Signature D. Jenny	Date 08/08/2007					
	THIS SPACE FOR FEDI	ERAL OR STATE	OFFICE USE	70°		
	gned: Stephen Mason	Title		Date AUG 2 C 2007		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	<ul> <li>d. Approval of this notice does not warrant or title to those rights in the subject lease which w thereon.</li> </ul>	certify				
	U.S.C. Section 1212, make it a crime for any esentations as to any matter within its jurisdiction.		Ifully to make to any departr	nent or agency of the United States any false,		

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 2A Trading Post 26

## **CONDITIONS OF APPROVAL**

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:

The reported to of cement is around 1300'.

- a) Place the Pictured Cliffs/Fruitland perforations plug from 1502' 1276'.
- b) Place the Fruitland plug from 1172' 1072' inside and outside the 5 ½" casing.
- c) Place the Kirtland/Ojo Alamo plug from 658' 419' inside and outside the 5 ½" casing.
- d) Place the plug from 304' to surface inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.