

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

5 Lease Designation and Serial No
NM-22044

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8 Well Name and No.
Gold Medal #91S

2. Name of Operator
Dugan Production Corp.
3 Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

9 API Well No.
30 045 34226

Location of Well (Footage, Sec., T., R., M., or Survey Description)
1200'
120' FSL & 1000' FEL (SE/4 SE/4)
Unit P, Sec. 31, T24N, R10W, NMPM

10 Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, surface casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4" hole on 8/13/07. Drilled to 140'. Run 8-5/8" 24# J-55 csg. Land @ 127', float collar @ 87'. Cement w/85 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx (100 cu ft total slurry). Displace w/5.5 bbls water. Circ 3 bbls cement. NU BOP. Pressure test to 700# for 30 mins, held.

RCVD AUG 24 '07
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD
AUG 23 2007
FARMINGTON FIELD OFFICE
BY J. Salyers

14 I hereby certify that the foregoing is true and correct

Signed John Alexander Title Vice-President Date 8/17/2007
John Alexander

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: