

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Designation and Serial No NM:048989
2 Name of Operator Dugan Production Corp.		6 If Indian, Allotted or Tribe Name
3 Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821		7 If Unit or CA Agreement Designation
Location of Well (Footage, Sec, T, R., M., or Survey Description) 1700' FSL & 1050' FWL (NW/4 SW/4) Unit L, Sec. 15, T22N, R8W, NMPM		8 Well Name and No. Mancini #2
		9 API Well No 30 045 34334
		10 Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TD, production casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

RCVD AUG 23 '07
OIL CONS. DIV.
DIST. 3

Drill to TD @ 955' on 7/26/07. Run 5½" 15.5# J-55 csg in 7" hole. Land @ 945', float collar @ 904'. Cement w/50 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (169 cu ft total slurry). Displace w/22 bbls water. Circ 10 bbls cement. Pressure test will be reported on completion sundry. ✓

ACCEPTED FOR RECORD

AUG 20 2007

FARMINGTON FIELD OFFICE

T. Salyers

14 I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Vice-President

Date

8/10/2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side