

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 AUG 21 PM 3: 55

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit N (SESW), 1235' FSL & 1870' FWL, Section 20, T26N R6W, NMPM

5. RECEIVED
BLM
210 FARMINGTON NM

6. Lease Number
SF-079302-A
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Sanchez A 2M

9. API Well No.
30-039-30223

10. Field and Pool
Basin Dakota/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing Report

RCVD AUG 24 '07
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

8/10/07 MIRU Aztec 301. NU BOP. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit. D/O cement, tagged at 295'. Drilled ahead to 4787' Intermediate. Circ hole. RIH w/92 jts 7" 20# J-55 ST & C casing & 26jts 7" 23# J-55 LT & C casing set @ 4776' RU to cement. 8/16/07. Pumped Pre-flush of 10 bbls FW/10 bbls MC/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl. .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 665 sx(1416cf-252bbls) Premium Lite Cement w/3% CaCl. .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- pumped 111 sx(153cf-27bbls) Type 111 Cement w/1% CaCl. .25 #/sx Cello-Flakes, & .2% FL-52. Dropped Plug & displaced w/187 bbls FW. Bumped plug to 2310@. Circ 80 bbls cement to pit. Plug down @ 00:35. RD cementers.

8/17/07 PT casing to 1500# 15/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 7476' (TD) TD reached on 8/18/07. Circ hole. RIH w/174 jts 4 1/2" 11.6# L-80 LT & C casing set @ 7475'. RU to cement. 8/19/07 Pumped pre-flush of 10 bbls gel water/2 bbls FW. Lead- pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A. .25 #/sx Cello-Flakes, & 6.25 #/sx LCM-1. Tail- pumped 191 sx(378cf-67 bbls) Premium Lite HS FM Cement w/.3% Cd-32, 1% FL-52A. .25 #/sx Cello-Flakes, & 6.25 #/sx LCM-1. Dropped plug & displaced w/116 bbls FW. Bumped plug to 1100#. Plug down @ 00:13 on 8/20/07. ND BOPE. RR @ 06:00 HRS on 8/20/07.

PT will be done by completion rig, PT results and TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 8/21/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Production casing grade does not match APD

NMOCD

ACCEPTED FOR RECORD

AUG 23 2007

FARMINGTON FIELD OFFICE
BY g. saunders