Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources	WELL API NO. 30-045-34342
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Huerfanito Unit
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 78N
2. Name of Operator  Burlington Resources Oil & Gas		9. OGRID Number 14538
3. Address of Operator PO BOX 4289		10. Pool name or Wildcat
Farmington, NM 87401		Blanco Mesaverde/ Basin Dakota
4. Well Location		
Unit Letter H: 1600 feet from the North line and 885 feet from the East line		
Section 36 Township 27N Range 9W NMPM County San Juan  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
OTHER:	OTHER:Casing Ro	eport X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
08/11/07 MIRU BC #4. NU BOP-PT ok. PT csg to 600#/30min. Good test. Drill 7 7/8" hole to 6770' TD on 08/18/07. 08/18/07 Circ hole. TOOH. RIH w/158 jnts 4 1/2", L-80, 11.6#, J-55 LT&C csg and set @ 6769'. RU to cmt. Pump 702sx (1868 cf - 332 bbl) Prem Plus Type III cmt w/30 pps Pozmix A, 3% Bentonite, 5 pps phenoseal. tail w/322 sx (506 cf - 90 bbl) 50/50 POZ Type V cmt w/2% Bentonite, 3.25 pps phenoseal. 0.2% CFR-3, 0.1% HR-5 Halad-9. Circulated 50 bbl cmt to surface. ND BOP. RDMO 08/19/07. Will report 4 1/2" PT on completion sundry.		
		TOUR AUG C 4105
		RCVD AUG 24 '07
•		OIL CONS. DIV.
		DIST. 3
		vid: U
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has hen/will be constructed or closed according to NMOCD guidelines \( \Bar{\Bar{\tensilon}}\), a general permit \( \Bar{\Bar{\tensilon}}\) or an (attached) alternative OCD-approved plan \( \Bar{\Bar{\tensilon}}\).		
		,
SIGNATURE June Javel	TITLE Regulatory Specialist	DATE <u>08/22/2007</u>
Type or print name Juanita Farrell	E-mail address:	Telephone No. (505)326-9597
For State Use Only	Deputy Oil & Gas Ir	
APPROVED BY: H. Villami	District #3	DATE
Conditions of Approval (if any):		
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