In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on

OIL CONS. DIV. FORM APPROVED

OMB NO 1004-0137**DIST** 3 Expires: February 28, 1995 Allo

5	LEASE DESIGNATION AND LEASE NO NMSF 4078767
	NMSF4078767

reverse side) 6 IF INDIAN ABLOTTEE OR 7 UNIT AGREEMENT NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* TYPE OF WELL FOIL WELL X GAS WELL OTHER TYPE OF COMPLETION X NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER NAME OF OPERATOR 8 FARM OR LEASE NAME, WELL NO WILLIAMS PRODUCTION COMPANY ROSA UNIT #125C ADDRESS AND TELEPHONE NO 9 APLWELL NO 30-039-29843 - OOSI P.O BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254 4 10 FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* BLANCO MESAVERDE At Surface 2230' FNL & 1400' FEL At top production interval reported below : At total depth: 11 SEC, T,R,M, OR BLOCK AND SURVEY OR AREA SW/4 NE/4 SEC 13-T31N-R06W DATE ISSUED 12 COUNTY OR 13 STATE NEW MEXICO 14 PERMIT NO RIO ARRIBA 17 DATE COMPLETED (READY TO PRODUCE) 18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 19 ELEVATION CASINGHEAD 16 DATETD 15 DATE REACHED SPUDDED 08/02/07 6349' GR 05/26/07 05/19/07 23 INTERVALS 20 TOTAL DEPTH, MD & TVD 21 PLUG, BACK T.D., MD & TVD 22 IF MULTCOMP ROTARY TOOLS CABLE TOOLS 6118' MD HOW MANY 24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25 WAS DIRECTIONAL SURVEY MADE BLANCO MESAVERDE 5208' ~ 6015' 26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED 28 CASING REPORT (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8", J-55 200 SX - SURFACE 36# 3431 12 1/4" 7", J-55 23# 8 3/1" 550 SX - SURFACE 3660 29 LINER RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT * SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) SIZE 4 ½",11 6#,J-55 3455 60921 180 SX 2-3/8", J-55, 4 7# 6022' 31 PERFORATION RECORD (Interval, size, and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED CH/MEN 5208' - 5612' (Total of 67, 0 34" holes) Fraced w/ 1601 bbls slickwater, 10,350# 14/30 Lite Prop, 85 bbls 5208' - 5612' PLO_ 5698' - 6015' (Total of 55, 0 34" holes) slickwater & 3030# 20/40 brown sand Fraced w/ 1721 bbls slickwater, 10,350# 14/30 Lite Prop. 69 bbls 5698' - 6015' slickwater & 3030# 20/40 brown sand 33 PRODUCTION DATE OF FIRST PRODUCTION WELL STATUS (PRODUCING OR SI) PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING PRODUCING 8/17/07 DATE OF FEST OIL - BBL GAS -- MCF WATER - BBL GAS-OIL RATIO TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 970 08/02/07 I HRS OIL GRAVITY-API (CORR.) GAS - MCF WATER - BBL FLOW TBG PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL 2.5 0

35 LIST OF ATTACHMENTS

SUMMARY OF POROUS ZONES

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD

TITLE Sr. Production Analyst DATE August 13, 2007

ACCEPTED FOR RECORD

TEST WITNESSED BY Craig Ward

					NAME O TAB			
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC		NAME	NÀME	TOP MERSURED DEPTH	TRUE VERTICAL DEPTH
	•					FRUITLAND COAL PICTURED CLIFFS LEWIS HUERFANITO BENTONITE CLIFFHOUSE MENEFEE POINT LOOKOUT	TOP MERSURED LEPTH 2902 3220 3516 4200' 5429' 5486' 5688'	,