## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Sundry Notices and R	Reports on Wells			
	i	2007 AUG 28 PM 1: 56	5.	Lease Number SF-079394
1. Type of Well GAS		RECEIVED	6.	If Indian, All. or
UA3		BLM	,	Tribe Name
2. Name of Operator		210 FARMINGTON NM	7.	Unit Agreement Name
BURLINGTON RESCURCES OIL & GAS COMPANY LP				San Juan 27-5 Unit
			<b>—</b> 8.	Well Name & Number
3. Address & Phone No. of Operator				San Juan 27-5 Unit #172
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM  10.  Unit A (NENE), 850' FNL & 1150' FEL, Sec. 34, T27N, R5W NMPM  11.				30-039-20814  Field and Pool  Tapacito PC Ext.  County and State  Rio Arriba, NM
Type of Submission:	Type of Action:	, ,		
☐ Notice of Intent	Notice of Intent		Other:	
Subsequent Report	Recompletion Plugging	☐ New Construction ☐ Non-Routine Fracturing		
☐ Final Abandonment	☐ Casing Repair ☐ Altering Casing	☐ Water Shut-off ☐ Conversion to Injection		
13. Describe Proposed or Com	pleted Operations			
Burlington Resources Plug		subject well according to	the atta	ached report.
	7/	120/07		RCVD AUG 30 '07 OIL CONS. DIV. DIST. 3
14. I hereby certify that the for	regoing is true and correc	t.		
Signed. Mulle A / Clark	Philana Th	ompson Title Regulator	ry Tech	Date <u>8/27/07</u>
(This space for Federal or State C APPROVED BY	Title	e		Date
Title 18 U.S.C. Section 1001, makes it a crime for any jube United States any take, fictitious or fraudulent state	person knowingly and willfully to make any		AOCE	PIED FOR 7-EXCED

AUS 2 9 2007

NMOCD

WELL COPY

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

Burlington Resources
San Juan 27-5 #172

J. 1

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850' FNL & 1150' FEL, Section 34, T-27-N, R-5-W Lease Number: SF-079394 Rio Arriba County, NM API #30-039-20814

Plug & Abandonment Report

Notified BLM / NMOCD on 7/19/07

## **Plugging Summary:**

7/20/07 MOL and RU. Lock out / tag out meter run. Bleed down well. Open well, no pressure. ND wellhead. NU BOP, test. RIH with gauge ring to 3278'. TIH with 2.875" PlugWell CIBP and set at 3278'. Tag with wireline, OK. PU 1.25" tag sub. RIH with 104 joints tubing to CIBP. Shut in well. SDFD.

7/23/07 Load casing with 4 bbls of water. Circulate well clean with 20 bbls of water. Attempt to pressure test casing to 500 PSI, leak ¼ bpm at 1200 PSI.

**Plug #1** with CIBP at 3278', spot 18 sxs Type III cement (24 cf) inside casing from 3278' up to 2580' to isolate the Pictured Cliffs perforations and cover the Fruitland, Kirtland and Ojo Alamo tops.

PUH with tubing. WOC. RIH with tubing and tag cement at 2595'. Load hole with 2 bbls of water. Pressure test casing to 500 PSI, held OK for 10 minutes. POH with tubing. Perforate 2 bi-wire holes at 1442'. Load hole with 2 bbls of water. Attempt to establish circulation through squeeze holes pressured up to 1000 PSI. Procedure change approved by Mike Wade, BLM representative. TIH with tubing to 1511'. Shut down before Plug #2 due to heavy rain and lightning. Shut in well. SDFD.

7/24/07 Open well, no pressure. Load hole with 2 bbls of water.

**Plug #2** spot 8 sxs Type III cement (11 cf) inside casing from 1511' up to 1292' to cover the Nacimiento top. TOC approved by Mike Wade, BLM representative.

TOH and LD all tubing. Perforate 2 bi-wire holes at 171'. Load hole with 10 bbls of water and establish circulation out the bradenhead. Circulate well clean with additional 11 bbls of water.

**Plug #3** mix and pump 70 sxs Type III cement (93 cf) down the 2.875" casing from 171' to surface, circulate good cement out of bradenhead.

ND BOP. Held Safety Meeting; check for gas. Issue Hot Work Permit. Cut off wellhead. Found cement at the surface in the 2.875" casing and the annulus. Mix 15 sxs Type III cement and install P&A marker. RD. MOL.

J. Wright, MVCI representative, was on location. M. Wade, BLM representative, was on location.