

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM - 012711
6 If Indian Allottee or tribe Name
7 If Unit or CA/Agreement Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

8 Well Name and No
Florance G 3
9 API Well No
30-045-27551

10 Field and Pool, or Exploratory Area
Basin Fruitland Coal

11 County or Parish, State
San Juan, NM

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2 Name of Operator
BP America Production Company Attn: Cherry Hlava
3a Address
P.O. Box 3092 Houston, TX 77253
3b Phone No (include area code)
281-366-4081
4 Location of Well (Footage, Sec, T, R, M or Survey Description)
2250' FNL 910' FEL SENE Sec 03 T30N R08W

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other **Liner Replacement & Deepening**
☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal
☐ Convert to Injection ☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof). If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America respectfully request to remove current liner, clean out and deepen well approximately 100' to allow for rat hole. The deepening will likely penetrate the Pictured Cliffs sand. BP believes the PC to be non commercial in this area. While deepening a mud log will be run to verify whether any gas intervals are encountered.

*P.C. non-prod; sumprequest granted
8/29/07-CEK*

Please contact Tom Boyce at 326-9453 should you have questions

14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **08/28/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date

AUG 29 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan - San Juan South

Country: UNITED STATES	County: SAN JUAN	Event: WELL SERVICING	Wellbore: OH	Orig KB Elev: 6,285.00 ft
Region: NORTH AMERICA	State: NEW MEXICO	Event Start: 5/8/2007	Top TMD: 12.0 ft	Ground Elev: 6,275.00 ft
Base Unit: NAG SPU	District: FARMINGTON	Event End: 5/18/2007	Bottom TMD: 3,156.0 ft	KB to GL: 12.0 ft
Permit Unit: SAN JUAN		Objective: WELLBORE CLEAN OUT	Spud: 12/18/1983	Mud Line Elev: 0.00 ft
Asset: SAN JUAN SOUTH		Contractor: AZTEC WELL SERVICING		
Field: BASIN-FRUITLAND COAL GAS POOL				

Tubing/CT/SS Components	Min ID	Top	Well Sketch	Perf Interval / SPF / Phasing
1 - ROD, POLISHED 1 25 X 20 FT 25	2 441 in	0 0 ft		
90 - TUBING, 2 375, 4 #, J-55, EUE T+C	1 905 in	1 0 ft		
1 - RODS, PONY 0 75 GRD D		20 0 ft		
1 - RODS, PONY 0 75 GRD D		30 0 ft		
110 - RODS 0 75 X 25 GRD D		30 0 ft		
				2,958 0 ft - 2,980 0 ft - 4 /ft - 90 0 "
				2,980 0 ft - 2,980 0 ft - 4 /ft - 90 0 "
3 - RODS, SINKER, 1 25 GRD D		3,011 0 ft		3,047 0 ft - 3,065 0 ft - 4 /ft - 90 0 "
				3,065 0 ft - 3,065 0 ft - 4 /ft - 90 0 "
1 - PUMP, RHAC, 2 0 X 1 25 X 12		3,080 0 ft		
0 - NIPPLE, PROFILE, "F", 2 375 OD, 1 780 ID	1 780 in	3,101 0 ft		
0 - TUBING SUB, 2 375 X 4 FT	1 905 in	3,102 0 ft		
0 - NIPPLE, 2 875 X 2 375 SWEDGE	1 900 in	3,103 0 ft		
1 - PERF SUB, 2 875, 8 4#, J-55, NU	2 441 in	3,104 0 ft		3,105 0 ft - 3,121 0 ft - 4 /ft - 90 0 "
1 - TUBING SUB, 2 875 X 10 FT	2 441 in	3,108 0 ft		
1 - PERF SUB, 2 875, 8 4#, J-55, NU, 4 FT	2 441 in	3,118 0 ft		3,121 0 ft - 3,135 0 ft - 4 /ft - 90 0 "
1 - TUBING SUB, 2 875, N-80, EUE X 10 FT	2 441 in	3,122 0 ft		
1 - BULL PLUG, 2 875 EUE	0 000 in	3,132 0 ft		

WELL SKETCH

607733

Florance G 3
API # 3004527551

Sec 3 - T30N - R8W "H"
San Juan County, NM

Contact:
Tom Boyce
505-326-9453 office
505-326-9262 fax
970-420-4150 cell

August 27, 2007

Objectives:

Pull liner

Clean out and deepen open hole

Run new liner and perforate

Run pump and rods

Procedure:

1. Check location, verify rig anchors are in place & tested. Contact One Call 48 hrs prior to digging flare pit. Move pumping unit and base away from wellhead.
2. MIRU pulling unit. LOTO meter run, separator, water line, and automation. POH, lay down rods & pump. RU slick line unit, set blanking plug in F nipple @ $\pm 3115'$. RD slick line unit, install 2 way check in tubing hanger.
3. ND wellhead, NU cavitation stack as follows: Annuram BOP with blind rams and annular bag, cavitation spool w/ 2-4" outlets, single ram BOP w/ 2.875" rams, and stripping head. Install 4" manual valve on each outlet of cavitation spool, then 4" HCR valve outside manual valve. Lay 6" vent lines to flare pit with mufflers. Run and secure vent lines to flare pit per safety requirements. Rig up venturi evacuation device to pull all gas away from floor when pulling liner. Pressure test BOP stack to 200 PSI low and 1500 PSI high.
4. Unseat tubing hanger, strip above BOP and remove hanger. POH, laying down 2 3/8" tubing.
5. Make up fishing string to pull liner and trip in hole with 2.875" drill pipe. Engage liner and jar free. Strip liner out of hole, run venturi to pull gas away from floor when laying down liner. If necessary to kill well, use 2% KCl.
6. TIH with bit, string float, 3.5" collars, and 2.875" drill pipe. Clean out to 3155' using foam. Rig up mud logger and establish background gas level while circulating with air. Deepen well 100' to 3250', monitoring mud logger to detect any productive gas intervals which be present. POH when hole is clean; close blind rams. Discuss mud log results with BLM to obtain approval to leave deepened wellbore behind uncemented liner.

7. Rig up light towers on location. Caviate well using air during evening hours. Clean out fill during daylight hours. Pull clean out string into casing each evening to allow cavitation. Consider running hole opener if hole appears "tight".
8. Run $\pm 375'$ 5.5" 15.5# hydril 511 liner with bit sub and bit on bottom. Run redressed Baker SLPR hanger on top. Land liner shoe at $\pm 3250'$. Set liner hanger and release from drill string. POH, lay down drill string and liner running tools.
9. ND stripping head, install companion flange and lubricator. Run RST/CCL/CBL log to identify coal intervals. Select intervals and perforate using 4" HEGS casing guns loaded 4 SPF with "big hole" charges.
10. ND companion flange, NU stripping head. Surge well down casing with air to clean up coal fines in near wellbore area. Pick up 2.375" tubing with bit and bit sub, clean out to PBTD. Continue until well stays clean.
11. Run 2.375" production string as follows: 20' x 2.375" vented muleshoe joint, 1.78" "F" nipple, 2.375" tubing to surface. Land tubing 20' off bottom at $\pm 3230'$. Run tubing with blanking in place in "F" nipple, and test plug in hanger.
12. ND BOP and cavitation stack. Nipple up composite pumping "T" on well head. Remove test plug, RU slick line and pull blanking plug from "F" nipple. Run pump, 3-1.25" weight bars, and .75" grade D rods, space out as required. Load tubing and long stroke pump for pressure test, RDMO pulling unit.
13. Re set pumping unit. Space rod string to obtain light tag on pump. Purge well and run O₂ test. Return to production.