District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

ft. and attach sample results (5)

Form C-144

June 1 2004

office

Is pit or below-grade tank	de Tank Registration or Closi k covered by a "general plan"? Yes \(\square\) N r below-grade tank \(\square\) Closure of a pit or below-g	<u> </u>
Operator: Dugan Production Corp Telephone: Address P. O. Box 420, Farmington, NM 87499-0420 Facility or well name. Clementine Com #90 API #: 30-045-340 County. San Juan Latitude 36.28083 Longitude 107.88853	15 U/L or Qtr/Qtr <u>M</u> Sec <u>27</u> T <u>2</u> 4	
Pit Type: Drilling ⊠ Production □ Disposal □ Workover □ Emergency □ Lined ⊠ Unlined □ Liner type: Synthetic ⊠ Thickness <u>12</u> mil Clay □ Pit Volume <u>500</u> bbl	Below-grade tank Volume:bbl Type of fluid Construction material: Double-walled, with leak detection? Yes	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, urrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 20
If this is a pit closure: (1) attach a diagram of the facility showing the pit's are burying in place) onsite ☑ offsite ☐ If offsite, name of facility	• • • • • • • • • • • • • • • • • • • •	cate disposal location: (check the onsite box if you cription of remedial action taken including

RCVD AUG 16 '07 OIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), a general permit \(\subseteq \), or an (attached) alternative OCD-approved plan \(\subseteq \). *NOTE: NMOCD GUIDELINES WILL BE MODIFIED ONLY AS NECESSARY TO COMPLY WITH BLM STIPULATIONS Date. August 4, 2007 Franci urt Printed Name/Title Kurt Fagrelius, Vice-President, Geologist ... Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector. Approval: 'AUG 3 0 2007 District #3 Printed Name/Title

The drilling/reserve pit at the Clementine Com #90 closure. The pit liner cut off at the mudline and disposed of at the Waste Management Landfill substation. The pits dimensions are approx 10' deep x 10' wide x 60' length with an average 3' slope and its center is approx. E15' of wellhead. See attached. Until a general permit is prepared and approved,

Dugan Production Corp. intends to follow NMOCD guidelines modified only as necessary to comply with stipulations imposed by the Bureau of Land Management

remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface

Attach soil sample results and a diagram of sample locations and excavations