<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\supseteq \) Closure of a pit or below-grade tank \(\supseteq \) | | |
|--|---|----------------|
| Operator: Dugan Production Corp Telephone: (505)325-1821 e-mail address: kfagrelius@duganproduction.com Address: P O. Box 420, Farmington, NM 87499-0420 Facility or well name: Rodeo Rosie #90 API #: 30-045-34052 U/L or Qtr/Qtr L Sec 22 T 24N R 10W County: San Juan Latitude 36.29531 Longitude 107.88966 NAD: 1927 ⊠ 1983 □ Surface Owner Federal ⊠ State □ Private □ Indian □ | | |
| Pit | Below-grade tank | |
| Type: Drilling ⊠ Production ☐ Disposal ☐ | Volume:bbl Type of fluid: | |
| Workover Emergency | Construction material: | |
| Lined ☑ Unlined □ | Double-walled, with leak detection? Yes If not, explain why not. | |
| Liner type: Synthetic ☑ Thickness <u>12</u> mil Clay □ | | |
| Pit Volume _500_bbl | | |
| Depth to ground water (vertical distance from bottom of pit to seasonal | Less than 50 feet | (20 points) |
| high water elevation of ground water.) | 50 feet or more, but less than 100 feet | (10 points) |
| | 100 feet or more | (0 points) 0 |
| Wellhead protection area. (Less than 200 feet from a private domestic | Yes | (20 points) |
| water source, or less than 1000 feet from all other water sources.) | No | (0 points) 0 |
| Distance to surface water: (horizontal distance to all wetlands, playas, | Less than 200 feet | (20 points) |
| irrigation canals, ditches, and perennial and ephemeral watercourses.) | 200 feet or more, but less than 1000 feet | (10 points) |
| inigation catalis, arctics, and perchinal and optionicial watercourses. | 1000 feet or more | (0 points) 10 |
| | Ranking Score (Total Points) | 10 |
| | | |
| If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you | | |
| are burying in place) onsite 🖾 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including | | |
| remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results (5) | | |
| Attach soil sample results and a diagram of sample locations and excavations. | | |
| The drilling/reserve pit at the Rodeo Rosie #90 closure. The pit liner cut off at the mudline and disposed of at the Waste Management Landfill substation The pits dimensions | | |
| are approx. 10' deep x 10' wide x 60' length with an average 3' slope and its center is approx. E15' of wellhead. See attached Until a general permit is prepared and approved, | | |
| Dugan Production Corp. intends to follow NMOCD guidelines modified only as necessary to comply with stipulations imposed by the Bureau of Land Management | | |
| RCUD AUG 16 '07 | | |
| | OIL CONS. DIV. | |
| | | DIST. 3 |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Date August 4, 2007 *NOTE: NMOCD GUIDELINES WILL BE MODIFIED ONLY AS NECESSARY TO COMPLY WITH BLM STIPULATIONS | | |
| Printed Name/Title Kurt Fagrelius, Vice-President, Geologist Signature Kurt Tegnuling | | |
| Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. | | |
| Deputy Oil & Gas Inspector, | 0 1 /1.1 | , Fina |
| District #3 | Signature 4) // H | AUG 3 0 2007 |
| Printed Name/Title | Signature | Date: |