

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION. NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with BLM requirements)

At surface Unit B (NWNE) 15' FNL, 2435' FEL

At top prod. interval reported below Same as above

At total depth Same as above

5 LEASE DESIGNATION AND SERIAL NO

SF - 079290

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-7 Unit #223F

9 API WELL NO.

30-039-27257

10 FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MW

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.26 T28N R7W, NMPM

14. PERMIT NO DATE ISSUED

12 COUNTY OR PARISH
Rio Arriba

13 STATE
New Mexico

15 DATE SPUNDED

3/7/07

16 DATE T.D. REACHED

3/27/07

17 DATE COMPL (Ready to prod.)

8/22/07

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6658' KB 6674'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7824'

21 PLUG, BACK T.D., MD & TVD

7818'

22 IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7616' - 7766'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 68sx (109 cf)	3 bbls
7" J-55	20#	3640'	8 3/4"	surface; 860sx (1705 cf)	0
4 1/2" J-55	11.6#	7821'	6 1/4"	TOC 2900'; 315sx (624 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7643'	

31 PERFORATION RECORD (Interval, size and number)

@2SPF
7766' - 7000' = 40 holes
@1SPF
7674' - 7310' = 26 holes

Total Holes = 66

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7610' - 7766' Pumped 630 gal 15% HCL Acid, Slickwater w/31564# 20/40 TLC.

RCVD AUG 29 '07
OIL CONS. DIV.
DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/22/07	1	1/2"			62.92 mcf	.42 bw	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
575#	SI - 515#			1510 mcf/d	10 bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Mesa Verde well being DHC per order # 2513AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy A. Monahan TITLE Regulatory Technician

DATE

ACCEPTED FOR RECORD
8/25/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 28 2007

FARMINGTON FIELD OFFICE

NMOC

Ojo Alamo	2513'	2636'	White, cr-gr ss.	Ojo Alamo	2513'
Kirtland	2636'	3070'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2636'
Fruitland	3070'	3348'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3070'
Pictured Cliffs	3348'	3516'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs.	3348'
Lewis	3516'	3902'	Shale w/siltstone stringers	Lewis	3516'
Huerfanito Bentonite	3902'	4287'	White, waxy chalky bentonite	Huerfanito Bent.	3902'
Chacra	4287'	4883'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4287'
Mesa Verde	4883'	5129'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4883'
Menefee	5129'	5533'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5129'
Point Lookout	5533'	5880'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5533'
Mancos	5880'	6743'	Dark gry carb sh.	Mancos	5880'
Gallup	6743'	7501'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6743'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7501'
Greenhorn	7501'	7573'	Highly calc gry sh w/thin lmst.	Graneros	7573'
Graneros	7573'	7608'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7608'
Dakota	7608'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		