

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

2007 AUG 28

AM 10:26

Base Designation and Serial No
NMSF-078890

If Indian, Allottee or Tribe Name

RECEIVED
BLM
210 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #389
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29506
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec, T, R, M., or Survey Description) 2460' FNL & 2330' FWL, SW/4 NE/4 SEC 07-T31N-R04W	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

07-18-2007 MIRU, drill rat & mouse holes. Spud 12 1/4" surface hole @ 0330 hrs, 7/18/07. Drilling 12 1/4" surface hole from 0' to 130'.

07-19-2007 Spud 12 1/4" surface hole from 130' to 395' (TD surface hole @ 1330 hrs, 7/18/07). Circ @ 395' & cond hole for 9-5/8" csg. TOOH. RU csg crew & run 8 jts 9-5/8", 36#, K-55, LT&C csg w/ notched guide shoe on bottom & float insert on top of 1st jt, centralizers on 1st 3 jts in hole, total length of csg = 370', landed @ 387'. RU BJ & cmt as follows, 10 bbls fresh water spacer, 225 sxs (215 cu.ft., 56 bbls) Type III cmt w/ 2 % CaCl & 1/4# sk Cello Flake. Displace w/ 26 bbls FW, PD @ 6:35 pm 7/18/07. Circulate 20 bbls good cmt to surface, float held ok, SI csg w/ 205# on cmt head. WOC, NU BOPE.

07-20-2007 Install test plug in braden head & test BOP pipe, blind rams, choke manifold valves, mud cross valves, floor valve & upper Kelly valve @ 250# low for 5 mins & 1500# high for 10 mins. Test 9-5/8" csg against blind rams @ 1500# for 30 mins, test plug & chart recorder used on all tests. All tests were good. PU bit #2, TIH, tag up @ 330'. Drill cmt & float equipment from 330' to 387'. Drill 8 3/4" rotary hole from 395' to 1169'.

Continued on Back

RCVD AUG 29 '07
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 27, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 28 2007

Conditions of approval, if any

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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07-21-2007 Drill 8 3/4" rotary hole from 1169' to 2040'.

07-22-2007 Drill 8 3/4" rotary hole from 2040' to 2661', circulate & condition hole for short trip to DC's.

07-23-2007 Short trip to DC's, circulate @ 2661', TOOH, LD DC's, jet & clean mud tanks, mix 75 bbls new mud. PU bit #3 & directional assembly, orientate tools. TIH to 500' & test directional tools, good test. TIH w/ bit #3 & directional assembly, wash & ream from 1000' to 1500', install rotating head & drivers.

07-24-2007 Wash & ream from 1500' to 2247', break circulation every 120' to 2581', tag fill, wash 80' of fill to 2661'. Directionally drilling 8 3/4" hole from 2661' to 2856'.

07-25-2007 Directionally drilling 8 3/4" hole from 2856' to 3130'.

07-26-2007 Directionally drilling 8 3/4" hole from 3130' to 3146'. Down hole motor failed, circ from trip out. TOOH & LD motor #1, bit # 3, LD 1-NMDC & E-sub w/ damaged threads. Move & caliper dir tools, build volume in mud tank, unload 7" csg. TIH w/ bit #4 & dir BHA #2, no fill. Wash & ream from 3099' to 3146'. Directionally drilling 8 3/4" intermediate hole from 3146' to 3283'.

07-27-2007 Directionally drilling 8 3/4" intermediate hole from 3283' to 3540'.

07-28-2007 Directionally drilling 8 3/4" intermediate hole from 3540' to 3630'. Circ & cond hole @ 3603', TOOH & LD directional assy #2, TIH slick, rerun bit #4.

07-29-2007 TIH slick, tag bridge @ 3357'. Wash bridge from 3357' to 3372', bridge very soft, cont to wash to bottom 3603', no fill. Circ & cond hole from 7" csg @ 3600' TMD, 3270' TVD. LDDP & BHA, XO rams to 7", RU casers, run 83 jts, 7", 23#, J-55, LTC csg, cmt nose guide shoe on bottom & float insert on top of 1st jt in hole, total length of csg = 3586'. Land csg @ 3600' TMD & 3270' TVD. Circ csg to bottom & land. Test mandrel, RU BJ cmt as follows, 20 bbls FW ahead, 550 sxs (1149 cu ft., 204 bbls) Premium Lite 8% gel 1% CaCl, 1/4#/sk Cello Flake. Tail 150 sxs (210 cu.ft., 37 bbls) Type III, 1% CaCl, 1/4#/sk Cello Flake. Displace csg w/ 140 bbls FW, PD @ 9:56 PM 7/28/07, circ 80 bbls cmt to surface, TOC on intermediate csg @ surface, float held ok. WOC, ND BOP, install false bowl, XO spools 7 1/16" 5K, 11" 3K, & NU BOP, XO rams to 3.5", clean mud tanks.

07-30-2007 WOC & NU BOPE & XO tools to 3.5". Cut off 120' drlg line. Test BOP 3.5" pipe rams & floor valve @ 250# low for 5 min & 1500# high for 10 min, test 7" csg against blind rams @ 1500# for 30 min, tested ok. Move dir tools, 5" DC's, 3.5: DP & strap, caliper same. Hook up kill lines & bleed off lines. PU bit #5, dir BHA #3, & TIH PU DP & 20 5" DC's off racks. Tag up @ 3500'.

07-31-2007 WO CaCl drilling fluid.

08-01-2007 WO CaCl bulk trucks delivered to batch plant, plant will mix tonight & deliver fluids in the morning.

08-02-2007 WO CaCl, unload trucks & transfer CaCl to mud tanks, circ hole @ 3500' & cond fluid wt @ 9.8# gal. Ream out cmt stringer from 3500' to 3550', drlg cmt & equip from 3550' to 3600', COOH from 3600' to 3603'. Horizontal drilling 6 1/4" from 3603' to 3616', attempting surveys MWD not communicating w/ surface computers, short TUH to 3220', MWD came back on line while pulling up @ 3220', went back to bottom. Horizontal drilling 6 1/4" hole from 3616' to 3738'.

08-03-2007 Horizontal drilling 6 1/4" hole from 3738' to 4328'.

08-04-2007 Horizontal drilling 6 1/4" hole from 4328' to 4424'. Work pipe & circ, gas kick @ 4416' to 4424', hole running coal, press up & tight, increase CaCl wt from 9.7# gal to 10.3# gal, hole will not clean & kicking @ 1800 units gas. TOOH to 7" csg, 50K overpull 1st 100', hole free until BHA & bit entered 7" csg, pulled tight in csg. Circ & work pipe in csg, hole unloaded fine & med size coal for 4 bottoms up circulations @ 3550', TOOH no drag. Stand dir tools back in derrick. Function blind rams, TIH to 3600', circ @ 3600' & raise fluid wt to 10.6# gal, hole seeping @ 10.6# gal w/ pump running. TIH slowly to 3750', no fill. Circ @ 3750' hole making coal fines only, TIH slowly to 4200', wash & ream from 4200' to 4424', tag fill @ 4390', hole making large amounts of med & small coal. Work stuck pipe & pull tight hole from 4424' up to 4360', hole free & circ good @ 4360'.

08-05-2007 Circ & cond hole @ 4360'. TOOH to 7" csg shoe, circ 7" csg clean for 4 1/2" liner. TOOH to PU 4 1/2" liner, stand all pipe in derrick, RU csg crew & run 4 1/2" pre perf prod liner, guide shoe on bottom, 40 jts, 11.6#, K-55, LT&C, pre perf csg, 1 jt, 11.6#, K-55, blank csg & liner hanger. TIH w/ 4 1/2" liner on 3 1/2" DP, tag solid fill @ 4411'. Hang liner off & pack off liner top, shoe @ 4408' TMD, liner top @ 2688' TMD, LDDP, DC's, setting tool & dir tools out of derrick. XO rams to 2 3/8", move & strap tbg on racks, run 111 jts 2 3/8", 4.7#, J-55, EUE tbg, mule shoe on bottom & SN on top of 1st jt, landed @ 3580' TMD. Displace CaCl in annulus w/ clean produced water, catch CaCl in frac tank for use on next well, ND BOP.

08-06-2007 ND BOPE, NU master valve on WH, turn well to production department, RD & release rig @ 1500 hrs, 8/5/07.