

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5 LEASE DESIGNATION AND SERIAL NO NMSF-079491-A	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>						6 IF INDIAN, ALLOTTEE OR TRIBE NAME NNMM-078409A-DK	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7 UNIT AGREEMENT NAME San Juan 27-5 Unit	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9708						8 FARM OR LEASE NAME, WELL NO 99M	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit C (NENW) 305' FNL, 1550' FWL At top prod. interval reported below Same as above At total depth 1631' Unit F (SENW), 1697' FNL & 1975' FWL						9 API WELL NO 30-039-29850-01C1	
14. PERMIT NO. DATE ISSUED AUG 22 2007						10. FIELD AND POOL, OR WILDCAT Basin DK / Blanco MV	
15 DATE SPUDDED 4/3/07						11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 11 T27N R5W, NMPM	
16 DATE T D REACHED 4/21/07						12 COUNTY OR PARISH Rio Arriba	
17 DATE COMPL. (Ready to prod) 8/17/07						13 STATE New Mexico	
18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6706 KB 6721						19 ELEV CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8250' / 8247'						21 PLUG BACK T D, MD & TVD 8241' / 8007'	
22 IF MULTIPLE COMPL. HOW MANY* 2						23 INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8000' - 8204'						25 WAS DIRECTIONAL SURVEY MADE No	
26 TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log Cased hole GR/CCL						27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
95/8" J-55		32.3#		363'		12 1/4"	
7" L-80		23#		5017'		8 3/4"	
4 1/2" N-80		11.6#		8243'		6 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 289 sx (369cf)		35 bbls					
surface; 717 sx (1480 cf)		55 bbls DV tool @ 3221'					
TOC 3550'; 245sx (494 cf)							
29 LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"		8121'					
30 TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		8121'					
31 PERFORMANCE RECORD (Interval, size and number)				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
@2SPF 8204' - 8110' = 24 holes @1SPF 8098' - 8000' = 18 holes Total holes = 62				8000' - 8204' Spearhead 10 bbls 15% HCL. Pumped 30000 gal Slickwater pad, pumped approx. 40000# 20/40 TLC Sand. OIL CONS. DIV. DIST. 3			
33 DATE FIRST PRODUCTION 8/15/07				PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing			
SI W/O Facilities				WELL STATUS (Producing or shut-in) SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
8/15/07		1		2"		17.46 mcfd	
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
605#		573#		419 mcfd		GAS-MCF	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2299AZ.							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Nancy M. Mason</i>		TITLE Regulatory Technician		DATE 8/21/07			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 27 2007

FARMINGTON FIELD OFFICE
BY *T. Salyers*

NMOCD

Ojo Alamo	3067'	3207'
Kirtland	3207'	3503'
Fruitland	3503'	3739'
Pictured Cliffs	3739'	3900'
Lewis	3900'	4337'
Huerfanito Bentonite	4337'	4734'
Chacra	4734'	5344'
Mesa Verde	5344'	5594'
Menefee	5594'	5950'
Point Lookout	5950'	6324'
Mancos	6324'	7186'
Gallup	7186'	7897'
La Ventana	XXXX	XXXX
Greenhorn	7897'	7961'
Graneros	7961'	7993'
Dakota	7993'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	3067'
Kirtland	3207'
Fruitland	3503'
Pic.Cliffs	3739'
Lewis	3900'
Huerfanito Bent.	4337'
Chacra	4734'
Mesa Verde	5344'
Menefee	5594'
Point Lookout	5950'
Mancos	6324'
Gallup	7186'
Greenhorn	7897'
Graneros	7961'
Dakota	7993'

1000-08-1004-DK

1000-08-1004-DK

1000-08-1004-DK