

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 AUG 28 AM 10:27
Designation and Serial No.
NMSF-078768

RECEIVED
ELM
216 FARMINGTON NM
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. If Unit or CA, Agreement Designation
2. Name of Operator WILLIAMS PRODUCTION COMPANY	8. Well Name and No. ROSA UNIT #344A
3. Address and Telephone No PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	9. API Well No 30-039-30151
4. Location of Well (Footage, Sec , T., R , M , or Survey Description) 660' FSL & 1940' FEL, SW/4 SE/4 SEC 25-T31N-R05W	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-17-2007 MIRU, ND WH, NU BOP stack, RU rig floor & tongs, NU blooie lines & manifold. Test 7" csg integrity & BOP's to 250 psi low & 1500 psi high for 15 min, good test. PU, MU & TIH as follows; 6 1/4" RR button bit, bit sub w/ float & crows foot, 8 4 3/4" DC's, X-over sub, 93 jts 2 7/8" AOH DP. Secure well & location, SDON.

07-18-2007 Tie back, PU 3.5 PS, PU DP jt 94, tag cmt @ 3197'. Break circ w/ produced coal water. Drill float collar @ 3205' & guide shoe @ 3252', DO open hole to 3390'. Circ bottoms up, LD 5 jts DP, hang back PS, SDON.

07-19-2007 SIP 150#, bleed well down @ 2" line. PU 6 jts DP, Tag @ 3390', break circ w/ produced coal water begin drill out. TD well @ 3433'. Circ well bottoms up. Drop Totco survey tool @ 3433'. LD 8 jts DP, broke chain on rig, repair chain. POH & standback 94 jts DP & 8 DC's, recover survey F/3433' = 2-1/4 degree deviation. SM w/ rig crew & Halliburton logging. RU HLS, Run mechanical log, RD HLS. Secure well & location, no accidents reported. SDFN

RCVD AUG 29 '07

OIL CONS. DIV.

Continued on Back

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 27, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

AUG 28 2007

Approved by _____

Title _____

Date FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD