## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

|   | Sundry Notices and Reports on Wells  | 2007 AUG 27 PM 2 32  |   |   |
|---|--|--|---|---|
|   | WARE TO SERVICE TO SER | RECEIVED   | 5.  | Lease Number  |
| 1.  | Type of Well<br>GAS  | 070 FARMINGTON NM  | 6.  | SF-078424<br>If Indian, All. or<br>Tribe Name   |
| •   | None of Orenates   |  | 7.  | Unit Agreement Name   |
|   | Name of Operator  Burlington Resources   |  | 8.  | San Juan 29-7 Unit<br>Well Name & Number  |
| 3.  | Address & Phone No. of Operator           PO Box 4289, Farmington, NM 87499 (505) 326-9700         9.  |  | 0.  |   |
|   |  |  | 9.  | SJ 29-7 Unit #130N<br>API Well No.  |
|   | Location of Well, Footage, Sec., T, R, M   |  |   | 30-039-30230  |
| Unit M, (SWSW) 150' FSL & 10' FWL, Sec. 21, T29N, R7W, NMPM                   |  |  | 10.   | Field and Pool  |
| <b></b>   | , (8 (12 (1) 100 12 20 10 11 (1 2, 200 12)   |  | Blanco  | MesaVerde/Basin Dakota  |
|   |  |  | 11.   | County and State<br>Rio Arriba Co., NM  |
|   | X Subsequent Report Plugging Casing Repair Final Abandonment Altering Casi   | Non-Routine Fracturing Water Shut off ng Conversion to Injection   |   | RCVD AUG 30 '07<br>OIL CONS. DIV.<br>DIST. 3  |
| 8/17<br>RIH<br>Pum<br>G C<br>Bum<br>8/23<br>480<br>8/23<br>RIH<br>2 bb<br>Dro | 13. Describe Proposed or Completed Operation 1970.  107 MIRU HP 283. NU BOPE. PT casing to 600 w/87 jts 7" 20# J-55 ST & C casing set @ 3580 pped 319 sx(839cf-149 bbls) Class G Cement w/2% Bentonite, 5 #/sx Gilsoite, .1% Antiqued plug w/1200#. No cement to surface.  108 307 Notified BLM (Jim Lovato) that cement did 1. Ojo @ 2417', Noci. @ 1027'. Verbal approval 1/07 PT casing to 1500# 30/min – good test. RIH w/168 jts 4 ½" 10.5# J-55 & 22 jts 4 ½" 11.6# Jols H2O. Pumped 325 sx(644cf-114bbls) Premiur pped plug & displaced w/123 bbls H2O. Bumped casing TOC & PT will be conducted by the complete that the foregoing is true and 1/10 pped plug w/10 pped plug & displaced w/123 bbls H2O. Bumped casing TOC & PT will be conducted by the complete plug w/10 pped plug w/10  | O# 30/min – good test. RIH w/8 3' bir. RU to cement. 8/22/07. Pumped pr. 4% Cemnet, .2% Antifoam, 3% D079 ifoam, .15% Dispersant, & 2% CaCl, not circulate and a temperature surv. from Jim Lovato (BLM) to proceed. w/6 1/4" bit. D/O cement & ahead to 1/55 casing set @ 7783'. RU to cement Lite Cement w/.3% CD-32, .25 #/s d plug w/1400#. RD cement. ND BC apletion rig and results shown on next. | t. D/O cement<br>e-flush of 5 bl<br>D. Tail- pumpe<br>Dropped plug<br>ey was to be r<br>77/85' (TD). 7<br>nt. 8/26/07 pu<br>x Cello-flake,<br>DP. RR @ 15:0 | bls H2O, 20 bbls gel H2O. ed 176sx (225cf-40bbls) Class g & displaced w/144 bbls H2O. un. Temp survey shows TOC 6  ID reached on 8/25/07. Circ ho mped pre-flush of 30 bbls gel/ 1% FL_52A, & 6.25#/sx LCM 00 hrs on 8/26/27. |
| Sign  |  | Monroe Title Regulate  | ory Technicia   | n Date <u>8/27/07</u> .   |
| API   | s space for Federal or State Office use) PROVED BY   | Title  |   | Date  |
| Title 1   | NDITION OF APPROVAL, if any:  8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully used States any false, thetitious or fraudulent statements or representations as to a   |  |   | ACCEPTED FOR REC  |

NMOCD