(October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other In-structions on reverse side)

FOR APPROVED

	CIVID	NO.	1004-	UI	3/
E	nires	Dece	mber 3	11	1991

5 LEASE DESIGNATION AND SERIAL NO

								NMSF-078		
WELL	COMP	LETION OR	RECOMP	ETION REP	ORT AND	LOG*	6 IF	INDIAN, ALLOTT	EEIOR TRIBE NAME	
1a TYPE C	OF WELL.	OIL WELL	GAS X	DRY Other			7	RECEIN	·	
h TVDE C	OF COMPLE							NIT AGREEMENT	NAME	
0 17120	NEW T	7 WORK TO DEEP	PLUG	DIFF					783 72B-DK	
WELL A OVER EN BACK RESVR Other							8. FARM OR LEASE, NAME, WELL NO			
2 NAME (	OF OPERAT	OR					9 A	Allison Un	IT TOW	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY								30-045-34077 <b>- OOC</b> \		
		LEPHONE NO					10	10 FIELD AND POOL, OR WILDCAT  Basin Dakota/Blanco-MesaVer		
		89, Farmington, N		05) 326-9700						
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface Unit E (SWNW) 2305' FNL. 795' FWL								11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA		
At surfa	ce u	int E (3441444) 230	35 FIVE, /95 F	N.					N R7W, NMPM	
At top p	rod. interval	reported below	Same as a	bove			1		,	
		·					1		•	
At total	depth 3	ame as above			•	( ) ( )				
			ļ	14. PERMIT NO.	DATE ISSUE	Ď	12 (	COUNTY OR	13. STATE	
		i	,			•		PARISH	Now Movies	
15 DATE SP	UDDED 16	DATE T D REACHE	D 17 DATE	COMPL. (Ready to prod.)	)	18. ELEVATIONS (DF	, RKB. RT.	San Juan BR, ETC)*	New Mexico  19. ELEV CASINGHEAD	
5/15/0	7	6/16/07		6/07		GL 6583'	KB	6598'		
20. TOTAL D	EPTH, MD &T	VD 21 PLUG,	BACK T.D , MD &TV	D 22. IF MULTIPLE C		23. INTERVALS DRILLED BY	ROTA	RY TOOLS	CABLE TOOLS	
8	183'	Ì	8144'	2	MOUNT I	OHILLEDBI	ves		1	
24 PRODUC	TION INTERV	AL (S) OF THIS COMP	LETION-TOP, BOTT	OM, NAME (MD AND TVD	0)*	L	1,000	25 WAS DIREC		
Basin	Dakota 8	125' - 8028'						SURVEYN	No	
		OTHER LOGS RUN	<del></del>				27 W	S WELL CORED		
Ceme	ent Bond	Log GR/CCL	Logs						No	
28		T	Y	CASING RECORD						
9 5/8" i	ZE/GRADE H-40	WEIGHT, LB /FT.	DEPTH SET (A	10) HOLE SIZE	surface; 76 s	MENT, CEMENTING RE	CORD	5 bbls	MOUNT PULLED	
7" J-55	;	20#	3688'	8 3/4"	surface; 468	<b>sx</b> (953 cf)		15 bbis		
4 1/2" 、	J-55 	10.5# 11.6#	8183	6 1/4"		326 sx (655 cf)		15.110.555000		
9 SIZE	TOP (MD)	LINER R	SACKS CEMEN	T* SCREEN (MD)	30. SIZE	DEPTH SE		JBING RECORD	ACKER SET (MD)	
					2 3/8"	8032'				
PEREOR	ATION BECOS	RD (Interval, size and nu	mbos)		1	D OUGT EDAGTUE	C 05145	NT CONFEST	F#0	
2 spf	ATION RECOF	to (interval, size and ho	milber)	8028' - 8125'	32 ACID, SHOT, FRACTURE 8028' - 8125' Spearhead 10 bbls Slickwater/pad, pu			s 15% HCL Acid, pumped 40000 gal umped approx 40000# 20/40 # TLC		
25' - 802	28'									
				'		Sand.	<u> </u>		RCVD AUG 29 'O'	
					,				OIL CONS. DIV.	
				<u> </u>						
				<b></b>					— DIST. 3 —	
3 TE FIRST PF	IODUCTION	L PRODUC	NON METHODIE	PR pwing, gas lift, pumpings	ODUCTION	10)		IMELL STATUS	Producing or shut-in)	
	W/O Faci		(FA	Flowing	and type of pull	· • · ·		SI	, reducing or and thr)	
TE OF TEST	1	HOURS TESTED		PROD'N FOR OILB	BL	GASMCF	WATI	RBBL	GAS-OIL RATIO	
8/15/07	, [	1	1/2"	EST PERIOD		8.13 mcf				
OW TUBING		CASING PRESSURE	CALCULATED	OILBBL	GASMCF	WATER	BBL		OIL GRAVITY-API (CORR)	
E00#	l	400#	24-HOUR RATE	i	10E	,				
599#	ON OF GAS	490# Sold_used for fuel, vent	ed, etc )		195 mcf/d			TEST WITNESS	ED BY	
		To be sold								
	TTACHMENTS							,		
				eing DHC per orde e and correct as determine		e records				
,	1				1					
NED 🔷	Muce	y NNO	Marin TITLE	Regulatory Tec	hnician		DATE		8/23/07	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ACCEPTED FOR RECORD

Ojo Alamo	2322.	2396'	White, cr-gr ss.	Ojo Alamo	2322′
Kirtland	2396'	3103′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2396′
Fruitland -	3103′	3432'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3103'
			med gry, tight, fine gr ss.	į	
Pictured Cliffs	3432′	3567′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3432'
Lewis	3567′	4294'	Shale w/siltstone stringers	Lewis 🕏	3567′
Huerfanito Bentonite	4294'	4734′	White, waxy chalky bentonite	Huerfanito Bent.	4294′
Chacra	4734′	5167′	Gry fn grn silty, glauconitic sd stone	Chacra	4734′
			w/drk gry shale	Mesa Verde	5167′
Mesa Verde	5167′	5544'	Light gry, med-fine gr ss, carb sh	Menefee .	5544′
			& coal	Point Lookout	5768′
Menefee	5544′	5768'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	6256′
Point Lookout	5768'	6256'	Med-light gry, very fine gr ss w/frequent	Gallup	7146′
	•		sh breaks in lower part of formation	Greenhorn	7859′
Mancos	6256′	7146′	Dark gry carb sh.	Graneros	7913′
Gallup	7146'	7859′	Lt gry to brn calc carb micac glauc	Dakota	7981′
	•		silts & very fine gr gry ss w/irreg.interbed sh		
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent		•
Greenhorn	7859′	7913′	Highly calc gry sh w/thin lmst.		~
Graneros	7913′	7981′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7981′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	ks ·	