

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NMSF-078459-B

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit E (SWNW) 2305' FNL, 795' FWL

At top prod interval reported below Same as above

At total depth Same as above

17 UNIT/AGREEMENT NAME

NMM-78372A-MV

18 FARM OR LEASE NAME, WELL NO

Allison Unit 16M

9 API WELL NO

30-045-34077 - 0002

10 FIELD AND POOL, OR WILDCAT

Basin-Dakota/Blanco Mesa Verde

11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA

Sec.15 T32N R7W, NMPM

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED

5/15/07

16 DATE T D REACHED

6/16/07

17 DATE COMPL. (Ready to prod)

8/16/07

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6583' KB 6598'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

8183'

21. PLUG, BACK T D, MD & TVD

8144'

22 IF MULTIPLE COMPL., HOW MANY\*

2

23 INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde 5683' - 5973'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log GR/CCL Logs

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 76 sx (122 cf)	5 bbls
7" J-55	20#	3688'	8 3/4"	surface; 468 sx (953 cf)	15 bbls
4 1/2" J-55	10.5# 11.6#	8183'	6 1/4"	TOC @ 750'; 326 sx (655 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8032'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@1SPF  
PLO/LMF 5973' - 5683' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5683' - 5973' Spearhead 10 bbls 15% HCL, pumped 15560 gal 60Q  
Slickwater/foam pad. Pumped approx 160000# 20/40  
Brady Sand.

RCUD AUG 29 '07

OIL CONS. DIV.

DIST. 3

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
8/15/07	1	1/2"	→		43.83 mcf		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR )	
599#	490#	→		1052 mcf/d			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2489AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Mary A. Menas*

TITLE

Regulatory Technician

DATE

8/23/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

AUG 27 2007

FARMINGTON FIELD OFFICE  
BY *T. Salyers*

Pic. Cliffs	3432'
Lewis	3567'
Huerfano	4294'
Chacra	4734'
Mesa Verde	5167'
Menefee	5544'
Point Lookout	5768'
Mancos	6256'
Gallup	7146'
Greenhorn	7859'
Graneros	7913'
Dakota	7981'