

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078019							
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other _____		6 If Indian, Allottee or Tribe Name							
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No							
3 Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM		8. Lease Name and Well No. EH PIPKIN #36							
3a Phone No. (include area code) 505-324-1090		9. API Well No 30-045-34103-0051							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1300' FNL & 660' FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL							
14 Date Spudded 4/27/07		11 Sec., T., R., M., or Block and Survey or Area SEC 35D-T28N-R11W							
15 Date T.D. Reached 4/30/07		12. County or Parish SAN JUAN							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/15/07		13 State NM							
17 Elevations (DF, RKB, RT, GL)* 5745'		18. Total Depth: MD 1790' TVD							
19. Plug Back T D MD 1714' TVD		20. Depth Bridge Plug Set MD TVD							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL 8/1/07, AIL 4/30/07		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		239'		150		0	
7-7/8"	5-1/2"	15.5#		1760'		235		250'	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	1687'	run 8/15/07							
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) LWR FRUITLAND COAL	1638'	1646'	on 8/1/07	0.48"	24	3 JSPP			
B) UPR FRUITLAND COAL	1430'	1587'	on 8/3/07	0.48"	24	3 JSPP			
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.							DIST. 3		
Depth Interval		Amount and Type of Material							
1638' - 1646'		8/1/07 A. w/1,250 gals 15% NEFE HCl acid. 8/3/07 Frac'd w/54,406 gals 70Q foamed Delta 140 frac fld carrying 55,200# 20/40 Premium Brown sd.							
1430' - 1587'		8/3/07 A. w/1,250 gals 15% NEFE HCl acid. Frac'd w/54,655 gals 70Q foamed Delta 140 frac fld carrying 53,600# Premium Brown sd.							

28 Production - Interval A

Date First Produced	Test Date 8/15/07	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method FLOWING
Choke Size	Tbg Press Flwg SI 0	Csg Press 130	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NIMCOO

ACCEPTED FOR RECORD

AUG 27 2007

FARMINGTON FIELD OFFICE
BY T. Salveas

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	534
				KIRTLAND SHALE	642
				FRUITLAND FORMATION	1163
				LOWER FRUITLAND COAL	1636
				PICTURED CLIFFS SS	1650

32 Additional remarks (include plugging procedure):

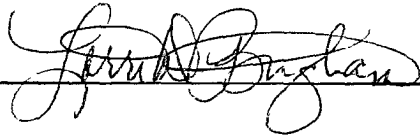
33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 8/20/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction