

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO 1004-0137  
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO.  
NMSF-078890

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME, BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b TYPE OF COMPLETION  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO  
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface. 2460' FNL & 2330' FEL  
At top production interval reported below :  
At total depth: 3423' FNL & 3240' FEL  
K- 1857/s 1810/w

8 FARM OR LEASE NAME, WELL NO  
ROSA UNIT #389

9 API WELL NO.  
30-039-29506

10. FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

11 SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SW/4 NE/4 SEC 07-T31N-R04W

12 COUNTY OR  
RIO ARRIBA

13 STATE  
NEW MEXICO

14 PERMIT NO  
DATE ISSUED  
15 DATE  
SPUDDED  
07/18/07

16 DATE T D  
REACHED  
08/04/07

17 DATE COMPLETED (READY TO PRODUCE)  
08/06/07

18 ELEVATIONS (DK, RKB, RT, GR, ETC)\*  
6457' GR

19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD  
4424' MD

21 PLUG, BACK T D, MD & TVD

22 IF MULTICOMP,  
HOW MANY

23 INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BASIN FRUITLAND COAL 2741' - 4408'

25 WAS DIRECTIONAL SURVEY MADE  
YES

26 TYPE ELECTRIC AND OTHER LOGS RUN  
NONE

27 WAS WELL CORED  
NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	387'	12-1/4"	225 SX - SURFACE	
7" J-55	23#	3600'	8-3/4"	700 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2" J55, 11.6#	2688'	4410'	0 SX		2-3/8", 4 7#, J-55	3580'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 2741' - 4408', total of 39,984, 0 50" holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

WELL WAS NOT ACIDIZED OR FRACED

RCVD AUG 29 '07

OIL CONS. DIV.  
DIST. 3

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
08/10/07		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
08/06/07		2"	1 hrs		1580		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE			OIL - BBL	GAS - MCF	OIL GRAVITY-API (CORR)
0	7						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Glen Gathings

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross

TITLE Sr Production Analyst DATE August 27, 2007

ACCEPTED FOR RECORD

AUG 28 2007

FARMINGTON FIELD OFFICE

NMOCD

38 GEOLOGIC MARKERS

[illegible]