

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

2007 AUG 24 AM 10 27

Lease Designation and Serial No
NMSF-078765

RECEIVED
070 FARMINGTON NM

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7 If Unit or CA, Agreement Designation

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #25B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No
30-045-34267

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
580' FNL & 495' FEL, NE/4 NE/4 SEC 16-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RCVD AUG 29 '07

TYPE OF SUBMISSION

TYPE OF ACTION

OIL CONS. DIV.

DIST. 3

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other ☒ Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-26-2007 MIRU, drill 9 7/8" pilot hole & tighten Kelly up in pilot hole. PU mud motor & position in floor rat hole space. Drill 9 7/8" rat hole for Kelly shuck.

07-27-2007 Finish drilling rat & mouse holes. Spud well @ 1500 hrs, 7/26/07. Rotary drilling 12 1/4" hole from 0' to 200'.

07-28-2007 Rotary drill 12 1/4" surface hole from 200' to 350' (TD surface hole @ 1430 hrs, 7/27/07). Circ hole clean, run WL survey @ 310', circ hole clean, cond mud to 200 plus vis. Pull surface BHA out & stand back in derrick. RU casers run 9 5/8" surface csg & land shoe @ 336', guide shoe + 1 jt csg + insert float + 6 jts csg, length of 9 5/8" csg string = 223.69' + 12.50' landing jt = 336' shoe depth, landed 7/27/07 @ 14:30 hrs, 7 jts, 36#, K-55, LT&C csg. RD casers. RU cementers, circ csg @ lower vis, cmt 9 5/8" surface csg @ 336' shoe depth, sgle slurry cmt job, 10 bbls FW spacer, 180 sxs (254 cu.ft.) Type III cmt + 2% CaCl-2 + 1% Phenoseal + 29 bbls FW = 45 bbls, slurry @ 14.5 ppg. Displace w/ 22.6 bbls FW @ 80 psi, bump plug to 160 psi release psi, check float, good hold, press up to 100 psi & SI csg, PD @ 16:30 hrs, 10 bbls cmt returns to surface, TOC on surface csg @ surface, good cmt job RD & release cementers, 9 5/8" surface csg cmted 7/27/07 @ 16:30 hrs. WOC, prepare to NU BOP, NU BOP w/ all related lines & equip, test BOP w/ all related lines & equip, testing will be done @-250 psi for 5 min on low test, 2000 psi for 10 min on high test & csg tested @ 1500 psi for 30 min.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date August 23, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report PT on liner

NMOCD B

ACCEPTED FOR RECORD
AUG 28 2007
FARMINGTON FIELD OFFICE
BY T. Salinas

07-29-2007 Test BOP w/ all related lines & equip, test @ 250 psi for 5 min for low test, test @ 2000 psi for 10 min for high test, test csg @ 1500 psi for 30 min. Make up RR 8 3/4" bit, TIH & tag up @ 237'. Kelly up & drlg cmt, insert float, cmt & shoe jt from 237' to 336', CO from 336' to 350', circ & TOOH LD 6 1/2" DC's, PU new 8 3/4" bit, directional tool's & related equip, strap HW pipe, PU 4 1/2" HW pipe & TIH. Directional drilling 8 3/4" hole from 350' to 468'.

07-30-2007 Directional drilling 8 3/4" hole from 468' to 890'.

07-31-2007 Directional drilling 8 3/4" hole from 890' to 1285'.

08-01-2007 Directional drilling 8 3/4" hole from 1285' to 1703'.

08-02-2007 Directional drilling 8 3/4" hole from 1703' to 1829'. Circulate & condition mud, POOH & stand back, change out 8 3/4" bit, TIH back to bottom tag up @ 1671' & ream down from 1671' to 1829'. Directional drilling 8 3/4" hole from 1829' to 2059'.

08-03-2007 Directional drilling 8 3/4" hole from 2059' to 2600'.

08-04-2007 Directional drilling 8 3/4" hole from 2600' to 2975'.

08-05-2007 Circ & cond mud, TOOH & stand back in derrick, XO directional motor & 8 3/4" bit. Directional drilling 8 3/4" hole from 2975' to 3300'.

08-06-2007 Directional drilling 8 3/4" hole from 3300' to 3855'.

08-07-2007 Directional drilling 8 3/4" hole from 3855' to 4052'. Circ & cond mud, short TOOH, TIH to bottom & Kelly up. Circ for 1 hr, RU & LD, POOH to LD DP, HW DP & directional tool's.

08-08-2007 POOH LD drl string & directional BHA from 8 3/4" hole section of well. RU casers, change 4 1/2" pipe rams over to 7" csg rams. Run 7" intermediate csg guide shoe + 1 jt csg + float collar + 86 jts csg = 4037' + landing jt = 4049'. Land 7" intermediate csg @ 4049' shoe depth on 8/7/07 @ 20:00 hrs, 87 jts, 7", 23#, K-55, LT&C csg. Circ csg, RD casers & RU cementers. Cement 7" intermediate csg @ 4049' shoe depth, 2 slurry cmt job, 20 bbls fresh water spacer, lead slurry = 550 sxs Premium Lite cmt + 8% Bentonite + 1% CaCl-2 + 4% Phenoseal + 151.51 bbls FW = 205.15 bbls, 1155 CuFt, slurry @ 12.10 ppg. Tail slurry = 50 sxs Type III cmt + 1% CaCl-2 + 4% Phenoseal + 8.05 bbls FW = 12.42 bbls, 70 CuFt, slurry @ 14.5 ppg. Displace w/ 157 bbls FW @ 1170 psi, bump plug @ 1470 psi, PD @ 22:43, check float, good hold, pressure back up to 1500 psi. Shut csg in, 80 bbls cmt returns to surface, TOC on intermediate csg @ surface. Cmt job done on 8/7/07 @ 23:00 hrs. RD cementers, WOC & RU for air section of well.

08-09-2007 WOC, rig up for air section of well, bleed off 1500 psi SI on 7" csg, lay out landing jt, finish change over, PU & test air hammer, good test & start running in w/ hammer BHA. PU & run in w/ 3 1/2" DP to 2000', unload hole w/ air @ 2000', tag top of cmt @ 3994', unload hole w/ air @ 3994', drl cmt, float collar, cmt guide shoe from 3994' to 4049' & CO from 4049' to 4052'.

08-10-2007 Rotary drill w/ air hammer 6 1/4" hole from 4052' to 4280'.

08-11-2007 Rotary drill w/ air hammer 6 1/4" hole from 4280' to 4599'.

08-12-2007 Rotary drill w/ air hammer 6 1/4" hole from 4599' to 5363'.

08-13-2007 Rotary drill w/ air hammer 6 1/4" hole from 5363' to 6477'.

08-14-2007 Rotary drill w/ air hammer from 6477' to 6530' (TD). TOOH LD air hammer, PU bit sub & 6 1/4" bit, TIH w/ 6 1/4" bit to bottom @ 6530'. Circ hole clean w/ air, rig WL survey, circ hole clean w/ air, TOOH stand back DP to run liner with.

08-15-2007 TOOH stand back DP to run 4 1/2" line with. Strap out 63 stds, POOH LD excess DP & BHA. RU casers, run 4 1/2" liner, guide shoe + shoe jt pup + insert float + 41 jts csg + marker jt + 16 jts csg + hanger = 2649.92', 59 jts, 10.5#, J-55, LT&C csg. Run 4 1/2" csg on DP & land @ 6526' shoe depth, top of hanger @ 3876', overlap = 173', marker jt top @ 4615', bottom @ 4637', 4 1/2" liner landed on 8/14/07 @ 17:00 hrs. RU cementers, cement 4 1/2" liner @ 6526' shoe depth, single stage cmt job, 10 bbls gel water spacer + 10 bbls FW spacer, 200 sxs Premium Lite HS cmt + 1% FL-52 + .2% CD-32 + .1% R-3 + 4% Phenoseal + 3#/sx CSE + .25#/sx Cello Flake + 53.36 bbls fresh mix water = 76 bbls 430 CuFt, slurry @ 12.3 ppg. Displace w/ 69.3 bbls FW @ 270 psi, bump plug @ 625 psi, PD @ 17:58 hrs, check float, good hold, circ 14 bbls cmt to surface, TOC on 4 1/2" liner @ surface. Liner cemented on 8/14/07 @ 18:30 hrs. TOOH LD DP, close blind rams, SWI, WOC, start RD to move, rig released on 8/15/07 @ 06:00 hrs.

229/102 JT

08/15/07