

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5 Lease Serial No

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

8 Well Name and No.

Mudge B 12B

9 API Well No.

30-045-30758

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10 Field and Pool, or Exploratory Area

Blanco Mesaverde

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1320' FSL 2180' FEL Sec 17 T31N R11W

11 County or Parish, State

San Juan, NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP's Production Engineering group has reviewed this well for future potential and none is found. Therefore BP America respectfully requests permission to Plug & Abandon the above mentioned wellbore.

Please see attached P&A procedure.

RCVD AUG 23 '07
OIL CONS. DIV.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

DIST. 3

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 8/13/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 21 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D 18

SJ Basin Well Work Procedure

Well Name: Mudge B12B - MV

Date: August 13, 2007

Repair Type: P&A

Objective: P&A for wellbore.

1. Well is an H2S well that has been shut in
 2. TOH with completion.
 3. Ensure wellbore is clean of obstructions.
 4. Pump cement plugs and remove wellhead. **ALL DEPTHS IN MD**
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Location: T31N-R11W-Sec17

API #: 30-045-30758

County: San Juan

State: New Mexico

Horizon: MV

H2S: 1 ppm (shut in well!)

Engr: Anne Fickinger

Ph (505) 326-9483

Cell: (505) 486-9249

Procedure:

1. Notify BLM and NMOCD 24 hours prior to beginning operations.
Henry Villeneuve @ (505) 334-6178, Ext. 17 or Charlie Perrin (ext 16).
BLM Contact (505) 599-8907
2. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
3. Blow down casing to pit or flowback tank. Pump tubing capacity plus 5 barrels of 2% KCL water to displace any potential condensate in tubing string.
4. Rig up water pump. Remove horsehead and test tubing.
5. Blow down well.
6. Rig down polish rod and trip out of hole
7. RU WL unit. Pressure test lubricator and equipment with shut-in wellhead gas pressure. TIH and set two barriers (profile plugs, CIBPs or G-packoffs) for isolation of tubing string and to comply with DWOP double barriers.
12. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside**
13. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP

Mudge B #12B

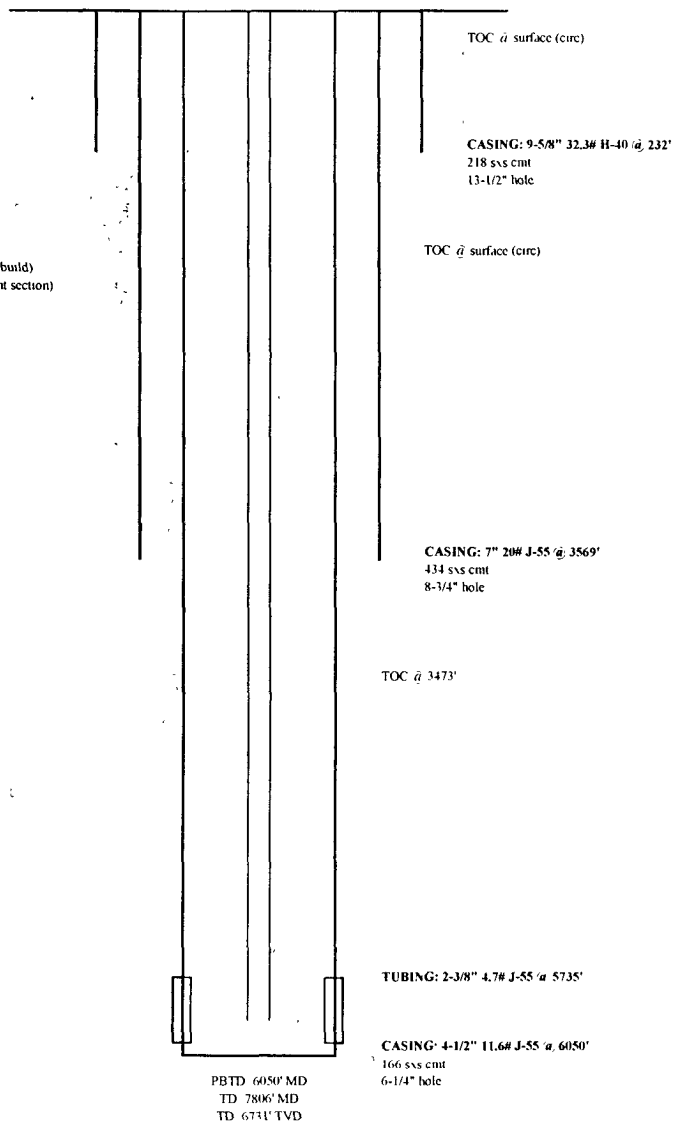
T31N, R11W, Sec 17

API # 30-045-30758

GL 6317'

HISTORY.02/2003 Completed MV
cut off casing @ 6218'

Angle	TVD	MD
0	0	0
0	201	201 KOP (begin 3.0 degrees per 100' build)
26 29	1046	1077 EOB (begin 26 29 degrees tangent section)
26 29	1439	1515
26 29	1597	1691
26 29	2266	2437
26 29	2536	2738
26 29	2914	3160
26 29	3177	3453
26 29	3281	3569 Begin Natural Drop
0	3915	4226 Begin Vertical
0	4476	4787
0	4735	5046
0	5145	5456
0	5532	5843

MESAVERDECliffhouse & Menefee 4809' - 5291'
(102 148 lbs sand)
Point Lookout 5157' - 5770'
(113 953 lbs sand)**FORMATION TOPS.**Ojo Alamo @ 1308'
Fruitland @ 244'
Top of Pictured Cliffs @ 3178'
Top of Cliffhouse @ 4689'
Top of Menefee @ 5046'
Top of Point Lookout @ 5474'

Updated 8/13/2007 AF

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 12B Mudge B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place a cement plug from 3985' – 3885' to cover the Chacra top.
 - b) Place a cement plug from 3619' – 3519' to cover the 7" casing shoe.
 - c) Place the Pictured Cliffs/Fruitland plug from 3228' - 2397' inside and outside the 4 ½" casing.
 - d) Place the Kirtland plug from 1330' – 1230' inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.