

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a	TYPE OF WELL	☐ OIL WELL	☒ GAS WELL	DRY	OTHER				
b	TYPE OF COMPLETION	☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER							
2	NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY								
3	ADDRESS AND TELEPHONE NO P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254								
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 10' FNL & 10' FWL At top production interval reported below : At total depth								
14	PERMIT NO	DATE ISSUED			12	COUNTY OR RIO ARriba	13	STATE NEW MEXICO	
15	DATE SPUDDED 05/28/07	16	DATE T D REACHED 06/04/07	17	DATE COMPLETED (READY TO PRODUCE) 08/13/07	18	ELEVATIONS (DK, RKB, RT, GR, ETC)* 6415' GR		
20	TOTAL DEPTH, MD & TVD 6220' MD		21	PLUG, BACK T D, MD & TVD		22	IF MULTICOMP, HOW MANY	23	INTERVALS DRILLED BY
24						PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESAVERDE 5502' - 6058'			
26						TYPE ELECTRIC AND OTHER LOGS RUN			
29						CASING REPORT (Report all strings set in well)			
29						LINER RECORD			
30						TUBING RECORD			
31						PERFORATION RECORD (Interval, size, and number)			
32						ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
33						PRODUCTION			

28 CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
9-5/8", J-55		36#	337'	12 ¼"	200 SX - SURFACE		
7", K-55		23#	3716'	8 ¾"	550 SX – SURFACE		
29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 ½",11.6#,J-55	3577'	6216'	180 SX		2-3/8", J-55, 4.7#	6081'	
31 PERFORATION RECORD (Interval, size, and number)				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5502' – 5705'		Fraced w/ 1625 bbls slickwater, 10,110# 14/30 Lite Prop, 100 bbls slickwater & 3380# 20/40 brown sand	
				5736' – 6058'		Fraced w/ 1597 bbls slickwater, 10,110# 14/30 Lite Prop,81 bbls slickwater & 3380# 20/40 brown sand	
CH/MEN: 5502' – 5705' (Total of 42, 0.34" holes)							
PLO: 5736' – 6058' (Total of 53, 0.34" holes)							

DATE OF FIRST PRODUCTION 08/27/07		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (PRODUCING OR SI) PRODUCING	
DATE OF TEST 08/13/07	TESTED	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 1 HRS	OIL - BBL	GAS - MCF 900	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 0	CASING PRESSURE 2.5	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD TEST WITNESSED BY Craig Ward

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Inacy Rosa TITLE Sr. Production Analyst DATE August 29, 2007

NMOCD

ACCEPTED FOR RECORD
AUG 31 2007
FARMINGTON FIELD OFFICE
BY TL Salys

