Office	State of New Mex			C-103
District I	Energy, Minerals and Natur	al Resources		27, 2004
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-039-27742	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410			STATE FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S St. Francis Dr , Santa Fe, NM			E-29028	
87505 SUNDRY NOTE	CES AND DEPORTS ON WELLS		7. Lease Name or Unit Agreement	Nama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			RINCON UNIT	
1. Type of Well: Oil Well Gas Well Other			8. Well Number #407	
2. Name of Operator			9. OGRID Number	
Chevron MidContinent, L.P.			189071	
3. Address of Operator P.O. Box 36366, Houston, TX 77236			10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE	
4. Well Location			I	
	850' feet from the NORTH	line and 84	15'feet from theEAST	line
Section 16	Township T27N Rang			ounty
Section 10	11. Elevation (Show whether DR,			July
1, 200	6647	,,,		
Pit or Below-grade Tank Application 🔲 or	· Closure 🔲			
Pit typeDepth to Groundwa	terDistance from nearest fresh wa	ater well Dist	ance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SUR	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				ING □
TEMPORARILY ABANDON			LLING OPNS. D P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ΓJOB □	
	_			_
OTHER: CHANGE OF PLANNED		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Chevron MidContinent, L.P. reports that we have changed our planned facilities for the above mentioned location. A ~400 BBL steel tank, a ~95 BBL below-grade steel tank, a separator, and an Enterprise meter run will be installed on the well pad. Attached is a basic diagram of how these facilities would be arranged on a wellsite and a basic diagram of the 95Bbl below-grade steel tank. Should you have any questions or require any additional information, please feel free to contact us at anytime.				
			RCVD JUL31'0'	Carteria
			OIL CONS. DIV	
			DIST. 3	
I hereby certify that the information a	above is true and complete to the be	st of my knowledge	e and belief. I further certify that any pit	or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines	, a general permit	or an (attached) alternative OCD-approved	plan .
SIGNATURE ARMS Top A	tula ana) TITLE	DECLII ATODU	TECHNOLOU DATE 5.00	5.0 00 5
SIGNATURE //// Jennifer Judge	TITLE TITLE	_REGULATORY		
For State Use Only				3399
20. Suite Oscomy	/// Dept	ity Oil & Gas	inspector,	0 000-
APPROVED BY: 75 Conditions of Approval (if any):	TITLE	District #	3 DATE SEP 0	6 2007





