Office Office	State of New Me				orm C-103	
<u>District I</u> En	ergy, Minerals and Natu	ral Resources	May 27, 2004			
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-039-29691			
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III	net III 1220 South St. Francis Dr.		STATE FEE			
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	00 Rio Brazos Rd, Aztec, NM 87410  Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S St. Francis Dr , Santa Fe, NM 87505	_			345 20450 110.		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			RINCON UNIT			
1. Type of Well: Oil Well Gas Well Other			8. Well Number #503			
2. Name of Operator Chevron MidContinent, L.P.			9. OGRID Number 189071			
3. Address of Operator			10. Pool name or Wildcat			
P.O. Box 36366, Houston, TX 77236			BASIN DAKOTA/BLANCO MESAVERDE			
4. Well Location Unit Letter 2125'feet from the NORTH line and 255' feet from the EAST line						
					C	
	:	e R7W	NMPM RIC	AKKIBA	County	
11. 58	evation (Show whether DR,	RKB, RI, GR, elc.)	<b>'</b>			
Pit or Below-grade Tank Application 🛛 or Closure						
Pit typePit TankDepth to Groundwater_>100'	_Distance from nearest fresh wa	ater well_>1000'_ Dista	ince from nearest sur	rface water_>1000'	-	
Pit Liner Thickness: mil Below-Grade Tank: Volume 95 bbls; Construction Material Steel						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				ALTERING C		
TEMPORARILY ABANDON	CHANGE PLANS			P AND A		
PULL OR ALTER CASING MULT	IPLE COMPL	CASING/CEMENT	ТЈОВ □			
OTHER: CHANGE OF PLANNED FACILIT		OTHER:	d give partinent de	atos including a	stimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
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					NDT . 1	
Chevron MidContinent, L.P. reports that we have changed our planned facilities for the above mentioned location. A ~400 BBL steel tank, a ~95 BBL below-grade steel tank, a separator, and an Enterprise meter run will be installed on the well pad. Attached is a basic						
diagram of how these facilities would be arranged on a wellsite and a basic diagram of the 95Bbl below-gra						
have any questions or require any additional information, please feel free to contact us at ar			iytime.	RCVD JUL31	ľ <b>07</b>	
				OIL CONS. I	)IV.	
				DIST. 3		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \sigma, \text{ a general permit } \subseteq \) or an (attached) alternative OCD-approved plan \( \subseteq \).						
SIGNATURE MANUAL SIGNATURE	TITLE F mail addresses				_7-27-2007	
Type or print name Jennifer Hudgens For State Use Only		jhio@chevron.com puty Oil & Ga		lephone No: 281	-201-3399	
Tot State Use Only	1	District	ə məpectof, <b>#3</b>	SEP	0 6 2007	
APPROVED BY: 3	TITLE	District	<i></i>	DATE		
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