

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No.
NMSF-078774

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8 Well Name and No.
ROSA UNIT #315A

9. API Well No.
30-039-29983

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED

BLM
210 FARMINGTON NM

1 Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
5' FNL & 1675' FWL, NE/4 NW/4 SEC 30-T31N-R04W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

08-01-2007 MIRU, mix spud mud, drill rat & mouse hole.

08-02-2007 LD mud motor. Spud well @ 07:30 hrs on 08/01/07. Drilling ahead 12 1/4" section from 0' to 340' (TD surface hole), circulate, POOH, RU casers & run 7 jts 9 5/8", 36#, J-55, ST&C csg, landed @ 336' as follows: guide shoe, 1 jt csg, insert float, 6 jts csg + landing jt, land csg @ 1730 hrs, 8/1/07. RD csg crew & RU cementers, circ thru cementing head, cmt 9 5/8" csg, 185 sxs (261 cu.ft.) Type III + 2% CaCl2 + 1/4 #/sk Cello Flake, 14.5 ppg, 22 bbls cmt returned to surface, TOC on surface csg @ surface, 46 bbls cmt pumped 22.34 bbls displacement. Displace w/ FW & PD @ 19:00 hrs on 8/1/07, bump plug to 500 psi, WOC, and install WH & NU BOP.

08-03-2007 NU BOP, pressure test pipe rams, TIW valve, choke manifold, blind rams & Kelly valve to 2000 psi high for 15 min & 250 psi low for 5 min, test csg to 1500 psi for 30 min, FIH, drlg float & cmt w/ 8 3/4" bit. Drill from 340' to 408' in 8 3/4" hole section.

Continued on Back

RCVD SEP 5 '07

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Tracy Ross

Title Sr. Production Analyst

Date August 29, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

AUG 31 2007

FARMINGTON FIELD OFFICE
BY T. Salves

08-04-2007 POOH LD DC's, PU directional assy, RIH w/ directional BHA #1, wash thru 37' of fill. Directional drill from 408' to 920'.

08-05-2007 Directional drilling from 920' to 1378'.

08-06-2007 Directional drilling from 1378' to 1812'.

08-07-2007 Directional drilling from 1812' to 2092'.

08-08-2007 Directional drilling from 2092' to 2636'.

08-09-2007 Directional drilling from 2636' to 3056'.

08-10-2007 Directional drilling from 3056' to 3304'.

08-11-2007 Directional drilling from 3304' to **3568' (TD intermediate hole)**.

08-12-2007 Circ & cond, POOH strap out & chain out, LD directional tools, RIH tag @ 1937', wash & ream from 1937' to 3568', circ & cond hole for csg, LD DP, RU casers & run 7" csg.

08-13-2007 Run 7" guide shoe, 1 jt csg, insert float, 77 jts csg, 23#, J-55, 8RD, LT&C, R3, MS csg = 3553' + 11.5' landing jt 3564'. Shoe depth = 3564' MD. Wash final 10' to bottom, land & test mandrel. RD casers, RU cementers, cement 7" intermediate csg @ 3564' shoe depth, 7" csg cemented on 8/12/07 @ 10:00 hrs, 2 slurry cmt job, 20 bbls water spacer. Lead = 525 sxs (1055 cu.ft.) Premium Lite cmt + 8% gel + 1% CaCl-2 + .25#/sx Cello Flake + 137.10 bbls water = 187.96 bbl of slurry @ 12.1 PPG. Tail = 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl-2 + .25#/sx Cello Flake + 8.10 bbls water = 12.39 bbls slurry @ 14.5 PPG. Displace w/ 144.79 bbls water, bump plug @ 1200 psi, PD on 8/12/07 @ 11:33 hrs, check float, no hold, pressure up to 600 psi & SI. Circulated 55 bbl of cmt to surface, **TOC on intermediate csg @ surface**. ND BOP stack, RD & prepare to move rig, bleed off pressure & back out landing jt @ 1800 hrs. RD & release rig @ 0600 hrs, 8/13/07.

Report PT next report