submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2. Name of Operator CONOCOPHILLIPS 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field an Unit K (NESW), 1660' FSL & 2475' FWL, Section 15, T29N R5W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Novice of Intent Casing Repair Water Shut off Final Abandonment Casing Repair Water Shut off Final Abandonment Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment San Just Novice of Notice of Intent Change of Plans Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/23/07 MIRU MOTE 211. Spud 12 ¼" hole @ 13:00 on 8/23/07. Drilled ahead to 233'TD. 8/24/07 Circ. RIH H-40 ST&C csg set at 228'. Preflush w/10bbl mud. Pumped 75sx (127 cf – 21.6bbls) premix w/20% flyash. Droj displaced w/12bbls H2O. Circ 2 bbls cmt to surface. RD & released rig & equipment.)80069 n, All. or
1. Type of Well GAS RECEIVED BLM GAS 210 FARRAGION NM RECEIVED BLM CONSTRUCTION NM 7. Unit Ag San Jua CONOCOPHILLIPS 8. Well Na San Jua PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API We 4. Location of Well, Footage, Sec., T, R, M 10. Field an Unit K (NESW), 1660' FSL & 2475' FWL, Section 15, T29N R5W, NMPM Rio Arr 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Altering Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/23/07 MIRU MOTE 211. Spud 12 ¼" hole @ 13:00 on 8/23/07. Drilled ahead to 233'TD. 8/24/07 Circ. RIH H-40 ST&C csg set at 228'. Preflush w/10bbl mud. Pumped 75sx (127 cf - 21.6bbls) premix w/20% flyash. Droj displaced w/12bbls H2O. Circ 2 bbls cmt to surface. RD & released rig & equipment.)80069 n, All. or
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	GEP 6 '07 INS. DIV. ST. 3
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14. I hereby certify that the foregoing is true and correct.	
Signed Tames Sessions Title Regulatory Technician Date	0 to m to c = -
(This space for Federal or State Office use) APPROVED BY	8/27/2007 .

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FARMANION FIELD OFFICE
BY IL SANGES

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