Form 3160-5 (August 1999)

UNITED STATES III 31 AM 11 28 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEPERTURE

	FORM APPROVED	-
	Budget Bureau No. 1004-0135 Expires: November 30, 2000	
	Lease Serial No. NMNM-03605	
٠.	If Indian, Allottee or Tribe Name	

Do not use	Y NOTICES AND REPORTS ON WELLS this form for proposals to drill QTQ FAR. well. Use Form 3160-3 (APD) for such propos	MILLO LOLL LINO	NMNM-03605 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
SÜBMIT	IN TRIPLICATE - Other instructions on reverse side				
i Type of Well Oil Well Gas W 2. Name of Operator	/ell Other		Weil Name and No. Marron #38 & Marron #46A API Well No.		
M&G Drilling Company, Inc.	NM OGRID # 141852		30-045-06386 / 30-045-21734		
3a. Address	3b. Phone No. (include are	a code)	10. Field and Pool, or Exploratory Area		
PO Box 5940, Farmington, NM 8 4. Location of Well (Footage, Sec., T., R., M.			Blanco P.C. South / Blanco- Measa Verde		
Marron #38, Unit E 1560' FNL,			San Juan, New Mexico		
Marron #46A, Unit E, 1850' FNL	, 1190' FWL Sec. 23, T27N, R08W				
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION	Т	YPE OF ACTION			
✓ Notice of Intent	☐ Acidize ☐ Deepen	Production (St	tart/Resume)		
C Sub B	Alter Casing Fracture Tre		Well Integrity		
Subsequent Report	☐ Casing Repair ☐ New Consti ☐ Change Plans ☐ Plug and Al	= '	Other SURFACE COMMINGLE		
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposa			
zones Attach the Bond under which the wo 30 days following completion of the involve shall be filed once testing has been complete and the operator has determined that the site M&G Drilling Company reque South 72439) and Marron #4 Both wells produce from a concommingled gas through a certheir ultimate recoveries on the will be pressure tested appropriate the Marron #46A will be equivalent the sales meter and the sunot be surface commingled.	sts administrative approval for surface of 16A (Blanco-Mesa Verde 72319) wells. In the lease No. NMNM03605 entral compressor, thus lowering operation he lease. We anticipate the only fuel respirately. In the lease with an allocation meter, which we from the Marron #38 will be determined in of the volume recorded at the Marron entry on Form C-103 with the NMOCD.	ith BLM/BIA. Required subsequent pletton or recompletion in a new in all requirements, including reclams commingling natural gas part and both have common on expenses and extending quirements to be on comparing the maintained by M&O by a subtraction method on #46A. Produced liquid	nt reports shall be filed within nterval, A Form 3160-4 nation, have been completed production from the Marron #38 (Blanco P.C.) ownership. M&G Drilling plans to produce the ng the economic life of the wells and increasing pressor engine and separator. All flow lines G Drilling in accordance with State and Federal d, the difference between the wolung-recorded		
** *	da DeVilbiss	Title Production A	Assistant		
Signature		Date 07-20-2007			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	mbolo	Title Petr. F	Date 5 23 07		
Conditions of approval, if any, are attached Approva certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation	to those rights in the subject lease	Office	3		
Title 18 U.C.S Section 1001 and Title 43 U.S.C Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
- This approval is for Surface community only. Pipeline connection is hinted to existing disturbance only.					

NMOCD

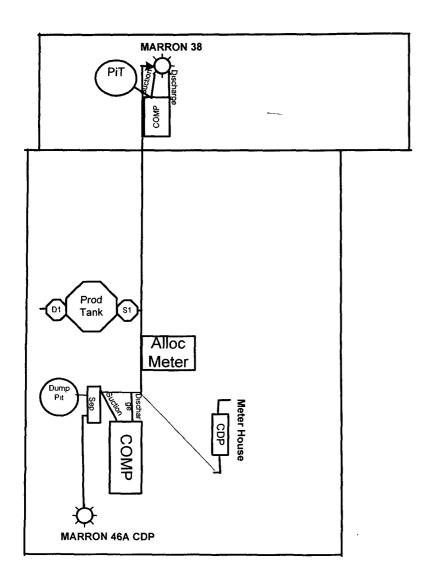
MARRON #38 & #46A SURFACE COMMINGLE

Well Name	Marron #38	Marron #46A
API#	30-045-06386	30-045-21734
SecT-R	Sec. 23, T27N-R08W	Sec. 23, T27N-R08W
FNL/FEL	1560' FNL	1850 FNL
FEL/FWL	915' FWL	1190 FWL
Lease No.	NMNM 03605	NMNM 03605
Pool	Blanco P.C.South	Blanco Measa Verde
Permits	N/A	N/A
Spacing	160	320
Gravity	N/A	N/A
BTU	1048	1048
Est. Daily Rate	60	59
WI	100%	100%
NRI	87.5%	87.5%

Compressor and other equipment fuel usage will be determined on manufacturer's specifications. Pumping unit & separator fuel will be allocated to well if equipment exists.

MARRON #38 & #46A CDP Sec.23, T27N, R08W,Unit E Federal Lease #: NMNM-03605 COMMINGLE





General sealing of valves, sales by tank gauging.

Production phase: Drain valve D1 and sales valve S1 sealed closed.

Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.

Draining phase: Drain valve D1 open. Sales valve S1 sealed closed.

This lease is subject to the site security plan for San Juan Basin Area.

