submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | Sundry Notices and Rep | orts on Wells 7007 AUG 28 PM 1: 57 | | • |
|---|---|--|--|--|
| | | RECEIVED | 5. | Lease Number SF-077231 |
| 1. 7 | Type of Well GAS | BLM 210 FORMINGTON NM | 6. | If Indian, All. or Tribe Name |
| 2. <u>N</u> | Name of Operator | | 7. | Unit Agreement Name |
| | BURLINGTON RESOURCES OIL | & GAS COMPANY LP | | |
| 3. A | Address & Phone No. of Ope | rator | 8. | Well Name & Number |
| | O Box 4289, Farmington, NM 87499 (505) 326-9700 | | 9. | Shaw #1M API Well No. |
| 4. I | ocation of Well, Footage, Se | ec., T, R, M | | 30-045-34255 |
| | | | 10. | Field and Pool |
| ξ | Unit C (NENW), 1180' FNL & 1975' FWL, Sec. 13, T30N, R9W, NMPM | | | n DK / Blanco MV |
| | | | 11. | County and State San Juan Co., NM |
| 12. C | | X TO INDICATE NATURE OF NOTICE, REPO | RT, OTHER | DATA |
| 1 | be of Submission Type of Action Notice of Intent | | | |
| | X Subsequent Report | Plugging Non-Routine Fracturing Casing Repair Water Shut off | | RCVD SEP 6 '07 OIL CONS, DIV. |
| | | Altering Casing Conversion to Injection | | DIST. 3 |
| 13. E | Describe Proposed or Comple | eted Operations | | |
| and se Bentor Cellof RD BJ 8/1/7/0 w/ 166 cf - 11 displace | t @ 2848'. RU to cement. Pumphite, .25#/sx Celloflake, .4% FL-5lake, .2% FL-52A. Dropped plug 8/17/07 PT casing to 250 #/3m 7 RIH w/6-1/4" bit & tagged cempits 4-1/2" L-80 LT&C casing an 5 bbls) Premium Lite High Strengted w/110 bbls water. Bumped p | ment @ 185'. D/O cement and then formation to 2863'. Circled 20 bbls mud clean ahead of 350 sx (748 cf - 133 bbls) Pr 52A, 5#/sx LCM-1, & .4% SMS. Tailed w/61 sx (84 cf - 15 st and displaced w/114 bbls FW. Circ. 43 bbls cement to sur in & 1800#/30 min. Good test. The det @ 7138'. RU BJ services. Pumped preflush of 10 bbl of 10 bbl of 14 st and 15 cm 15 cm 16 st and 16 st and 17 cm 17 cm 18 services. Pumped preflush of 10 bbl of 18 services. Pumped preflush of 10 bbl of 18 st and 18 services. Pumped preflush of 10 bbl of 18 st and 18 services. Pumped preflush of 10 bbl of 18 st and 18 services. Pumped preflush of 10 bbl of 18 st and 18 services. Pumped preflush of 10 bbl of 18 st and 18 services. Pumped preflush of 10 bbl of 18 st and 18 services. Pumped preflush of 10 bbl of 18 st and 18 services. Pumped preflush of 10 bbl of 18 st and 18 services. Pumped preflush of 10 bbl of 18 st and 18 services. Pumped preflush of 10 bbl of 18 st and 18 services. Pumped preflush of 18 se | emium Lite FM bbls) Type III co face. Plug down 0). TD reached 3 s gel & 2 bbls w 52A, 6.25#/sx L | cement w/3% CaCl, 8% ement w/1% CaCl, .25#/sx @ 0200 hrs 8/16/07. 8/18/07. Circ. Hole. RIH vater. Pumped 326 sx (647 CM-1. Dropped plug and |
| 14. Į Signe | hereby certify that the foreg | poing is true and correct. Patsy Clugston Title Regulatory Specia | list Date _ | 8/27/07 . |
| | space for Federal or State Off OVED BY | ice use) Title | | Date |
| CONI | OITION OF APPROVAL, if a SC Section 1001, makes it a crime for any personal statement of the section 1001 | | | ACCEPTED FOR RECORD |

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NMOCD