

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| WELL API NO. 30-045-34304 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: RB SULLIVAN |
| 8. Well Number #3F |
| 9. OGRID Number 5380 |
| 10. Pool name or Wildcat WILDCAT BASIN MANCOS/BASIN DAKOTA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other |
| 2. Name of Operator XTO Energy Inc. |
| 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 |
| 4. Well Location Unit Letter E : 1965 feet from the NORTH line and 850 feet from the WEST line Section 11 Township 27N Range 10W NMPM County SAN JUAN |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6208' |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **DOWNHOLE COMMINGLE** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **DIST. 3** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC Pending 9-6-07

XTO Energy Inc. proposes to downhole commingle the Basin Dakota (71599) and the Wildcat Basin Mancos (97232) upon completion of drilling. Allocations for pools is based upon Dakota & Mancos production from two wells in the same section as this well. Supporting documentation is attached.

| | | | |
|-----------------------|-------------|-------------|---------------|
| Basin Dakota: | Oil: 66.67% | Gas: 47.62% | Water: 91.44% |
| Wildcat Basin Mancos: | Oil: 33.33% | Gas: 52.38% | Water: 8.56% |

Ownership between pools is common & certified notice to owners was unnecessary. Downhole commingling will offer an economical method of production while guarding against reservoir damage, waste of reserves & protection of correlative rights. Since well is on private land, no notice was given to BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Holly C. Perkins* TITLE REGULATORY COMPLIANCE TECH DATE 8/24/2007
E-mail address: holly_perkins@xtoenergy.com
Telephone No. 505-324-1090

Type or print name **HOLLY C. PERKINS**

For State Use Only

APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 06 2007

Conditions of Approval, if any: