

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☐
REVISED ☒

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/21/2007

API No. 30-039-29832

DHC No. DHC ~~2328~~ AZ

Lease No. NM-011349-B

Well Name
SAN JUAN 29-5 UNIT

Well No.
#14M

Unit Letter J	Section 27	Township T029N	Range R005W	Footage 1930' FSL & 1895' FEL
------------------	---------------	-------------------	----------------	----------------------------------

County, State
Rio Arriba County,
New Mexico

Completion Date

07/27/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1930 MCFD

PERCENT

71%

CONDENSATE

PERCENT

71%

DAKOTA

776 MCFD

29%

29%

2706

RCVD AUG 27 '07

OIL CONS. DIV.

DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

Joe Hewitt

8-24-07

Geo

599-6365

X *Julian Carrillo*

8-21-07

Engineer

505-599-4043

Julian Carrillo

X *Wendy Payne*

8/21/07

Engineering Tech.

505-326-9533

Wendy Payne

NMCCD 8