

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☐  
**REVISED** ☒

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/21/2007

API No. 30-039-30091

DHC No. DHC2448AZ

Lease No. FEE

Well Name  
**SAN JUAN 30-5 UNIT**

Well No.  
**#22F**

Unit Letter	Section	Township	Range	Footage	County, State
<b>I</b>	<b>17</b>	<b>T030N</b>	<b>R005W</b>	<b>2200' FSL &amp; 900' FEL</b>	<b>Rio Arriba County, New Mexico</b>

Completion Date

**07/18/2007**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1001 MCFD	74 %		74 %
DAKOTA	357 MCFD	26 %		26 %
	1358			

RCUD AUG 27 '07

OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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X <i>Wendy Payne</i> Wendy Payne	8/21/07	Engineering Tech.	505-326-9533

**ACCEPTED FOR RECORD**

**AUG 24 2007**

**FARMINGTON FIELD OFFICE**

**NMOCD** *BY*

*Joe Hewitt*