			Cor	10(coPł	ril	lips ²	@7 AUG 2 RECS	3 PM (Well File Revised: March 9, 2006	
`	PRODUCTION ALLOCATION FORM Status PRODUCTION ALLOCATION FORM FINAL REVISED REVISED											
C	Commingle Type									Date	: 8/21/2007	
SURFACE DOWNHOLE Type of Completion										API No. 30-039-30217		
											C No. DHC2576AZ	
										Leas	Lease No. SF-078739	
Well Name										Well No.		
	AN JUAN nit Letter	Range	Footage			#95F County, State						
	B			, - -		430' FNL & 196		60' FEL			Rio Arriba County,	
L											ew Mexico	
Completion Date Test Method												
	08/08/2007 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐											
											DED CENTO	
	FORMATION				GAS		ERCENT	CONDENSATI		IE	PERCENT	
-	MES	AVERDE		1064 MCFD			67%				67%	
	DA	KOTA		527 MCFD			33%				33%	
_					1591				···· ,***	RCVD AUG 27 '07 OIL CONS DIV.		
-	IOTELO	TION OF	A T T C C	ACTIC	NI CT				1		VAUI OU	
M op	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
						W.S.						
A	APPROVED BY				DATE) >	TITLE GO			PHONE 599 -6315		
X					8-21-0		Engineer			505-599-4043		
	Julian Car	rillo							·			
X	x Wendy Jacke				olail -		Engineering Tech.			505-326-9533		
1	fille	uf Fin	Ju.		<u> </u>		Engineering	i lecn.		303	5-320-9533	

