Submit 3 Copies To Appropriate District Office	State of N				orm C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.		March 4, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	rict II				0-039-30314	
District III 1220 South St. Francis Dr.				5. Indicate Type STATE	of Lease FEE	X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)				8. Well Number	Juan 29-7 Uni	1 (25,357) (35,357)
1. Type of Well: Oil Well Gas Well X Other				o. Wen ivamoer	#58N	
2. Name of Operator				9. OGRID Num	ber	
Burlington Resources					14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name o	r Wildcat) MV / Basin I	OV.
4. Well Location				Blance	O IVI V / Dasiii i	JR (5,0 5,0 5)
Unit Letter <u>F</u> : 2	485' feet from the	North	line and2	2075' feet from t	the <u>West</u>	_line [18]
Section 26	Township 291	N	Range 7W NN	MPM Rio Arrib	a County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
6334'						
12 Charle A	ppropriate Box to Inc	liooto Ni	atura of Nation	Danast or Othan	. Doto	
NOTICE OF INT	SEQUENT RE					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		ALTERING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗆	ABANDONI	/IENT
TOLE SICILIZING CONSTROL	COMPLETION		CEMENT JOB			
OTHER:	Commingle		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed wor	k). SEE RULE 1103. Fo	or Multipl	e Completions: A	ttach wellbore diag	ram of propos	ed completion
or recompletion.						
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The						
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of land management has been						
notified in writing of this application.	Comminging win not re	duce the	value of the produc			
D 1 6 4 10 10 10 10 10 10 10 10 10 10 10 10 10	01 #4101 DT #0011	76201		RO	CVD AUG 27	'07'
Proposed perforations are: $MV - 466$		<u>- /638°</u>		O	IL CONS. D	IV.
Interest is common, no notification is	necessary.		0HC 27	75AZ	DIST. 3	The first section of the section of
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will-be sonstructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE John Boger TITLE Regulatory Technician DATE 8-24-07						
Type or print name Rhonda R	ogers E-mail add	ress: rog	errs@conocophilli	ps.com Telepho	one No. 505-	599-4018
(This space for State use)	,					
	\bigcirc					
APPPROVED BY		Dep TTLE	uty Oil & Gas District	s Inspector, #3	DATE	0 7 2007